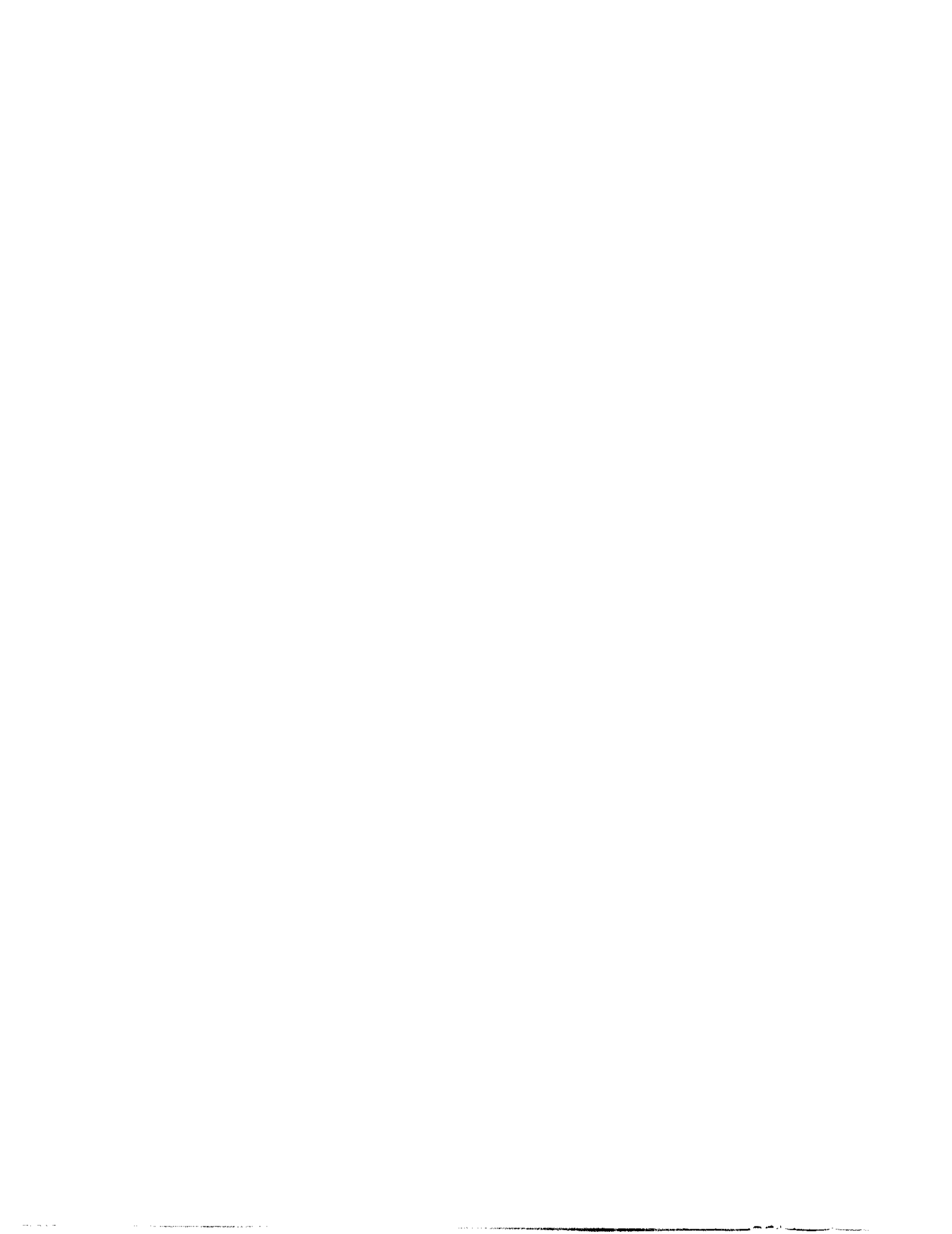


US DOE PORTSMOUTH  
QUADRANT I DECISION DOCUMENT  
PORTSMOUTH GASEOUS DIFFUSION PLANT  
MARCH 2001





State of Ohio Environmental Protection Agency

Southeast District Office

2195 Front Street  
Logan, OH 43138

TELE: (740) 385-8501 FAX: (740) 385-6490

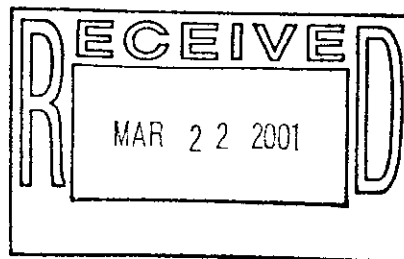
Bob Taft, Governor  
Christopher Jones, Director

March 21, 2001

RE: US DOE-PORTS  
PIKE COUNTY  
OH ID# 466-0865

DERR CORRESPONDENCE

Sharon J. Robinson  
Site Manager  
U.S. Department of Energy  
Portsmouth Enrichment Office  
P.O. Box 700  
Piketon, Ohio 45661-0700



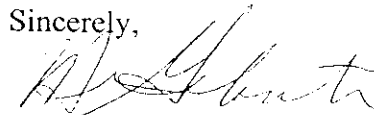
Dear Ms. Robinson:

**RE: The Quadrant I Decision Document**

Enclosed is the Quadrant I Decision Document. Please review the document and prepare a CMI in accordance with the requirements of the Ohio consent Decree and paragraph 47 of the Three Party Administrative Order on Consent.

If you have any questions, please do not hesitate to contact me at (740) 380-5289.

Sincerely,

  
Maria Galanti  
Site Coordinator  
Division of Emergency and Remedial Response

MG/mg

Kristi Wiehle, US DOE (w/o enclosure)  
Melda Rafferty, US DOE (w/o enclosure)  
Gene Jablonowski, US EPA-Region V (w/o enclosure)  
Jim King, Bechtel-Jacobs Company LLC (w/o enclosure)



## TABLE OF CONTENTS

|   | <u>Page</u> |
|---|-------------|
| List of Acronyms .....  | a           |
| Part 1: Declaration Statement .....   | 1           |
| Part 2: Decision Summary .....  | 9           |
| 1.0 Site Name, Location, and Description .....                                      | 10          |
| 2.0 Site History and Enforcement Activities .....                                   | 12          |
| 3.0 History of Quadrant I Remedial Investigation .....                              | 15          |
| 4.0 Risk Assessment .....   | 15          |
| 4.1 Identification of Chemicals of Potential Concerns .....                         | 15          |
| 4.2 Exposure Assessment .....   | 16          |
| 4.2.1 Characterization of the Exposure Setting .....                                | 16          |
| 4.2.1.1 Current Use Scenarios .....   | 16          |
| 4.2.1.2 Future Use Scenarios .....  | 17          |
| 4.2.2 Identification of Human Exposure Pathways .....                               | 18          |
| 4.2.3 Estimation of Environmental Concentrations .....                              | 19          |
| 4.2.4 Estimation of Human Intake .....  | 19          |
| 4.3 Toxicological Assessment .....  | 20          |
| 4.4 Risk Characterization .....   | 20          |
| 4.5 Conclusions .....   | 21          |
| 5.0 Geology/Hydrogeology .....  | 22          |
| 6.0 Summary of Risk Management Decisions .....                                      | 24          |
| 6.1 Groundwater Summary .....   | 24          |
| 6.2 Summary of the PAH Position Paper .....   | 25          |
| 6.3 Summary of the PCB Position Paper .....   | 26          |
| 7.0 SWMUs Requiring No Further Corrective Action .....                              | 27          |
| 7.1 X-120 Old Training Facility Site (soil only) .....                              | 27          |
| 7.2 X-710 Technical Services Building and Neutralization Pit (soil only) .....      | 27          |
| 7.3 X-741 Oil Drum Storage Facility .....   | 33          |
| 7.4 X-747F Miscellaneous Material Storage Yard .....                                | 33          |
| 7.5 X-760 Pilot Investigation Building and Neutralization Pit (soil only) .....     | 34          |
| 7.6 X-103 Auxiliary Office Building .....   | 34          |
| 7.7 X-104A Indoor Firing Range .....  | 34          |
| 7.8 X-751 Mobile Equipment Garage .....   | 35          |
| 7.9 X-750 Mobile Equipment Maintenance Shop, Fuel Station, and Waste Oil Tank ..... | 35          |
| 7.10 X-749A Classified Materials Burial Ground .....                                | 36          |
| 7.11 GCEP USTs .....  | 37          |
| 7.12 X-749 Contaminated Materials Disposal Facility (soil only) .....               | 37          |
| 7.13 X-749B Peter Kiewit Landfill .....   | 38          |

|        |   |    |
|--------|---|----|
| 8.0    | <b>SWMUs Deferred to Gaseous Diffusion D&amp;D Program</b> .....  | 39 |
| 8.1    | <b>X-600 Coal-Fired Steam Plant</b> .....   | 40 |
| 8.2    | <b>X-600A Coal Pile Yard</b> .....  | 41 |
| 8.3    | <b>X-626 Recirculating Cooling Water Pump House and Cooling Tower</b> .....   | 41 |
| 8.4    | <b>X-621 Coal Pile Runoff Treatment Facility</b> .....  | 42 |
| 8.5    | <b>X-770 Mechanical Testing Facility (soil only)</b> .....  | 42 |
| 9.0    | <b>Creeks, Streams, and Ponds</b> .....   | 45 |
| 9.1    | <b>X-230K South Holding Pond</b> .....  | 45 |
| 9.2    | <b>X-2230M Southwest Holding Pond</b> .....   | 46 |
| 9.3    | <b>Big Run Creek</b> .....  | 46 |
| 10.0   | <b>SWMUs Requiring Development of Remedial Alternatives</b> .....   | 47 |
| 10.1   | <b>X-231A and X-231B Oil Biodegradation Plots (soil only)</b> .....   | 47 |
| 10.1.1 | <b>Alternative 1 - Institutional Controls</b> .....   | 49 |
| 10.1.2 | <b>Alternative 2 - Synthetic Covers</b> .....   | 49 |
| 10.1.3 | <b>Alternative 3 - Vacuum Extraction Recovery (VER) Wells and Synthetic Covers</b>  | 50 |
| 10.1.4 | <b>Alternative 4 - Multimedia Cap</b> .....   | 50 |
| 10.1.5 | <b>Summary of Alternatives</b> .....  | 50 |
| 10.2   | <b>Five-Unit Groundwater Investigative Area</b> .....   | 50 |
| 10.2.1 | <b>Alternative 1 - No Action</b> .....  | 52 |
| 10.2.2 | <b>Alternative 2 - No Further Corrective Action</b> .....   | 52 |
| 10.2.3 | <b>Alternative 3 - Groundwater Extraction</b> .....   | 52 |
| 10.2.4 | <b>Alternative 4 - Groundwater Extraction and Oxidant Injection</b> .....   | 55 |
| 10.2.5 | <b>Alternative 5 - VER Wells at X-231A and X-231B Oil Biodegradation Plots and<br/>Groundwater Extraction</b> .....                     | 55 |
| 10.2.6 | <b>Alternative 6 - VER Wells at X-231A and X-231B Oil Biodegradation Plots,<br/>Oxidant Injection, and Groundwater Extraction</b> ..... | 55 |
| 10.2.7 | <b>Summary</b> .....  | 56 |
| 10.3   | <b>X-749/X-120 Area Groundwater Plume (Groundwater only)</b> .....  | 56 |
| 10.3.1 | <b>Alternative 1 - No Action</b> .....  | 59 |
| 10.3.2 | <b>Alternative 2 - No Further Corrective Action</b> .....   | 59 |
| 10.3.3 | <b>Alternative 3 - Groundwater Pumping and Treatment</b> .....  | 59 |
| 10.3.4 | <b>Alternative 4 - Pumping and Treatment with Phytoremediation</b> .....  | 62 |
| 10.3.5 | <b>Alternative 5 - Phytoremediation</b> .....   | 62 |
| 10.3.6 | <b>Alternative 6 - Enhanced Bioremediation and Phytoremediation</b> .....   | 62 |
| 11.0   | <b>Highlights of Community Participation</b> .....  | 63 |
| 12.0   | <b>Summary of Comparative Analysis of Alternatives</b> .....  | 64 |
| 12.1   | <b>No Further Corrective Action and Deferral to D&amp;D Alternatives</b> .....  | 66 |
| 12.1.1 | <b>Overall Protection of Human Health and the Environment</b> .....   | 66 |
| 12.1.2 | <b>Compliance with State, Federal, and Local Laws and Regulations</b> .....   | 66 |
| 12.1.3 | <b>Long-Term Effectiveness and Permanence</b> .....   | 66 |
| 12.1.4 | <b>Reduction of Toxicity, Mobility, or Volume</b> .....   | 67 |
| 12.1.5 | <b>Short-Term Effectiveness</b> .....   | 67 |
| 12.1.6 | <b>Implementability</b> .....   | 67 |

|        |  |    |
|--------|--|----|
| 12.1.7 | Cost .....   | 67 |
| 12.1.8 | Community Acceptance .....   | 67 |
| 12.2   | X-231A and X-231B Oil Biodegradation Plots (soil only) .....         | 68 |
| 12.2.1 | Overall Protection of Human Health and the Environment .....         | 68 |
| 12.2.2 | Compliance with State, Federal, and Local Laws and Regulations ..... | 69 |
| 12.2.3 | Long-Term Effectiveness and Permanence .....                         | 69 |
| 12.2.4 | Reduction of Toxicity, Mobility, or Volume of Contaminants .....     | 70 |
| 12.2.5 | Short-Term Effectiveness .....                                       | 70 |
| 12.2.6 | Implementability .....   | 70 |
| 12.2.7 | Cost .....   | 71 |
| 12.2.8 | Community Acceptance .....   | 71 |
| 12.3   | Five-Unit Groundwater Investigative Area .....                       | 72 |
| 12.3.1 | Overall Protection of Human Health and the Environment .....         | 72 |
| 12.3.2 | Compliance with State, Federal, and Local Laws and Regulations ..... | 74 |
| 12.3.3 | Long-Term Effectiveness and Permanence .....                         | 74 |
| 12.3.4 | Reduction of Toxicity, Mobility, and Volume .....                    | 75 |
| 12.3.5 | Short-Term Effectiveness .....                                       | 75 |
| 12.3.6 | Implementability .....   | 76 |
| 12.3.7 | Cost .....   | 76 |
| 12.3.8 | Community Acceptance .....   | 77 |
| 12.4   | X-749/X-120 Area Groundwater Plume .....                             | 77 |
| 12.4.1 | Overall Protection of Human Health and the Environment .....         | 78 |
| 12.4.2 | Compliance with State, Federal, and Local Laws and Regulations ..... | 80 |
| 12.4.3 | Long-Term Effectiveness and Permanence .....                         | 80 |
| 12.4.4 | Reduction of Toxicity, Mobility, and Volume .....                    | 81 |
| 12.4.5 | Short-Term Effectiveness .....                                       | 81 |
| 12.4.6 | Implementability .....   | 82 |
| 12.4.7 | Cost .....   | 82 |
| 12.4.8 | Community Acceptance .....   | 83 |
| 13.0   | Ohio EPA's Selected Alternatives for Quadrant I .....                | 83 |
| 13.1   | No Further Corrective Action Alternative .....                       | 84 |
| 13.2   | SWMUs Deferred to D&D .....  | 85 |
| 13.3   | SWMUs Requiring Remedial Alternatives .....                          | 86 |
| 13.3.1 | X-231A and X-231B Oil Biodegradation Plots (soil only) .....         | 86 |
| 13.3.2 | Five-Unit Groundwater Investigative Area .....                       | 87 |
| 13.3.3 | X-749/X-120 Area Groundwater Plume .....                             | 89 |
| 14.0   | Concurrence .....  | 91 |

Appendix I - ARAR's for the Quadrant I

Appendix II - Responsiveness Summary

## Tables

|                | <u>Page</u>  |
|----------------|--|
| <b>Table 1</b> | <b>Summary of RFI Risk Determination ..... 28</b>  |
| <b>Table 2</b> | <b>Soil PRGs for X-231A and X-231B Oil Biodegradation Plots ..... 49</b>                                   |
| <b>Table 3</b> | <b>Summary of Alternative Analysis for X-231A and X-231B Oil<br/>Biodegradation Plots ..... 51</b>         |
| <b>Table 4</b> | <b>Groundwater PRGs for Five-Unit Groundwater Investigative Area ..... 54</b>                              |
| <b>Table 5</b> | <b>Summary of Alternatives for Five-Unit Groundwater Investigative Area . 57</b>                           |
| <b>Table 6</b> | <b>Groundwater PRGs for X-749/X-120 Area Groundwater Plume ..... 60</b>                                    |
| <b>Table 7</b> | <b>Summary of Alternatives for the X-749/X-120 Area Groundwater Plume . 61</b>                             |
| <b>Table 8</b> | <b>Extraction Wells and Periods of Operation for Five-Unit Groundwater<br/>Investigative Area ..... 88</b> |

## Figures

|                 | <u>Page</u>   |
|-----------------|---|
| <b>Figure 1</b> | <b>Site Location Map, PORTS ..... 11</b>  |
| <b>Figure 2</b> | <b>Quadrant Map, PORTS ..... 13</b>   |
| <b>Figure 3</b> | <b>Schematic Block Diagram Showing Geology at PORTS ..... 23</b>                  |
| <b>Figure 4</b> | <b>Disposition of SWMUs Investigated for Quadrant I ..... 32</b>                  |
| <b>Figure 5</b> | <b>Soil Sampling Locations at the X-710, X-770, and X-760 Facilities ..... 43</b> |
| <b>Figure 6</b> | <b>X-231A/X-231B Detailed Area Map ..... 48</b>                                   |
| <b>Figure 7</b> | <b>Five-Unit Groundwater Investigative Area, 1997 TCE Plume ..... 53</b>          |
| <b>Figure 8</b> | <b>X-749/X-120 Area and Groundwater Plume ..... 58</b>                            |



## List of Acronyms

|                        |   |
|------------------------|---|
| <b>ACO:</b>            | Administrative Consent Order  |
| <b>ALARA:</b>          | As low as reasonably achievable   |
| <b>ARAR:</b>           | Applicable or Relevant and Appropriate Requirements                                   |
| <b>BAT:</b>            | Best Available Technology   |
| <b>bgs:</b>            | Below ground surface  |
| <b>BRA:</b>            | Baseline Risk Assessment  |
| <b>BTEX:</b>           | Benzene, toluene, ethylbenzene, and xylene  |
| <b>CERCLA:</b>         | Comprehensive Environmental Response, Compensation, and Liability Act (Superfund Law) |
| <b>CAS/CMS:</b>        | Clean-up Alternatives Study/Corrective Measures Study                                 |
| <b>CDI:</b>            | Chronic daily intake  |
| <b>CFR:</b>            | Code of Federal Regulations   |
| <b>COC:</b>            | Chemical of concern   |
| <b>COPC:</b>           | Chemical of potential concern   |
| <b>DFE&amp;Os:</b>     | Director's Final Findings and Orders  |
| <b>D&amp;D:</b>        | Decontamination and Decommissioning   |
| <b>ELCR:</b>           | Excess Lifetime Cancer Risk   |
| <b>ft<sup>2</sup>:</b> | Square foot   |
| <b>GCEP:</b>           | Gas Centrifuge Enrichment Plant   |
| <b>gpd:</b>            | Gallon per day  |
| <b>HDPE:</b>           | High-density polyethylene   |
| <b>HI:</b>             | Hazard index  |
| <b>HQ:</b>             | Hazard quotient   |
| <b>HSWA:</b>           | Hazardous and Solid Waste Amendments  |
| <b>IGWMP:</b>          | Integrated groundwater monitoring plan  |
| <b>MCL:</b>            | Maximum contaminant level   |
| <b>mg/kg:</b>          | Milligram per kilogram  |
| <b>mg/kg/day:</b>      | Milligram per kilogram per day  |
| <b>NCP:</b>            | National Oil and Hazardous Substances Pollution Contingency Plan                      |
| <b>NPDES:</b>          | National Pollutant Discharge Elimination System                                       |
| <b>OAC:</b>            | Ohio Administrative Code  |
| <b>O&amp;M:</b>        | Operation and maintenance   |
| <b>Ohio EPA:</b>       | Ohio Environmental Protection Agency  |
| <b>PAH:</b>            | Polycyclic aromatic hydrocarbon   |
| <b>PCB:</b>            | Polychlorinated biphenyl  |
| <b>PCE:</b>            | Perchloroethene   |
| <b>pCi/kg:</b>         | Picocurie per kilogram  |
| <b>PORTS:</b>          | Portsmouth Gaseous Diffusion Plant  |
| <b>ppm:</b>            | Part per million  |
| <b>PRG:</b>            | Preliminary remediation goal  |
| <b>RCRA:</b>           | Resource Conservation and Recovery Act  |

|                        |   |
|------------------------|---|
| <b>RfD:</b>            | Reference dose                                |
| <b>RFI:</b>            | RCRA facility investigation                   |
| <b>SARA:</b>           | Superfund Amendments and Reauthorization Act  |
| <b>SVOC:</b>           | Semivolatile organic compound                 |
| <b>SWMUs:</b>          | Solid waste management units                  |
| <b>TCE:</b>            | Trichloroethene                               |
| <b>TPH:</b>            | Total petroleum hydrocarbons                  |
| <b>TSCA:</b>           | Toxic Substances Control Act                  |
| <b>UF<sub>6</sub>:</b> | Uranium hexafluoride                          |
| <b>US DOE:</b>         | United States Department of Energy            |
| <b>USEC:</b>           | United States Enrichment Corporation          |
| <b>US EPA:</b>         | United States Environmental Protection Agency |
| <b>UST:</b>            | Underground storage tank                      |
| <b>VER:</b>            | Vacuum extraction recovery                    |
| <b>VOC:</b>            | Volatile organic compound                     |
| <b>μg/kg:</b>          | Microgram per kilogram                        |
| <b>μg/L:</b>           | Microgram per liter                           |

**PART 1: DECLARATION STATEMENT**

1 **DECLARATION STATEMENT**

2 **SITE NAME AND LOCATION**

3 US Department of Energy  
4 Portsmouth Gaseous Diffusion Plant (PORTS)  
5 Quadrant I  
6 Piketon, Ohio

7 **STATEMENT OF BASIS AND PURPOSE**

8 This Decision Document presents the selected remedial actions for the PORTS Quadrant I, on the  
9 US Department of Energy (US DOE) Reservation in Piketon, Ohio. These actions were chosen  
10 in accordance with the Resource Conservation and Recovery Act (RCRA) of 1976; the  
11 Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980  
12 as amended by the Superfund Amendments and Reauthorization Act (SARA) of 1986; and to the  
13 extent practicable, the National Oil and Hazardous Substances Pollution Contingency Plan  
14 (NCP) and the Hazardous and Solid Waste Amendments (HSWA) of 1984. These decisions are  
15 based on the administrative record for this response action. The PORTS Quadrant I site is being  
16 cleaned up under a Consent Decree between US DOE and the State of Ohio, an Administrative  
17 Consent Order (ACO) signed by US DOE and the United States Environmental Protection  
18 Agency (US EPA). Both legal agreements were signed in 1989. US DOE, US EPA and Ohio  
19 EPA signed an agreement in August 1997 giving the Ohio EPA lead agency status for the  
20 day-to-day activities at PORTS. For certain units at Quadrant I, the Ohio EPA Director's Final  
21 Findings & Orders (DFF&Os) for the integration units signed in March 1999 applies.

22 Documentation for the selection of these remedial actions are contained in the administrative  
23 record which is maintained at both the US DOE Environmental Information Center in Piketon,

24 Ohio, and at the Ohio EPA Southeast District Office in Logan, Ohio. The specific documents  
25 include, but are not limited to, the Quadrant I Final RCRA Facility Investigation (RFI) report  
26 dated 1996, the Baseline Ecological Risk Assessment (BERA), the Air RFI Report, the  
27 Background Sampling Investigation Report for Soil and Groundwater, the Ohio EPA Preferred  
28 Plan, the Polycyclic Aromatic Hydrocarbon (PAH) Position Paper, the Polychlorinated Biphenyl  
29 (PCB) Position Paper, the Quadrant I Clean-up Alternative Study and Corrective Measures  
30 Study (CAS/CMS) Final report, and other documents contained in the administrative record file  
31 for this response action.

32 Technical Information about the site and the administrative record documents can be obtained  
33 from the following individuals:

34 Maria Galanti  
35 Project Coordinator  
36 Ohio Environmental Protection Agency  
37 2195 Front Street  
38 Logan, Ohio 43138  
39 Telephone No.: (740) 385-8501

40 Gene Jablonowski  
41 Project Manager  
42 US Environmental Protection Agency  
43 77W. Jackson Blvd.  
44 Chicago, Illinois 60604-3590  
45 Telephone No.: (312) 886-4439

#### 46 ASSESSMENT OF THE SITE

47 Actual or threatened releases of hazardous substances from Quadrant I, if not addressed by  
48 implementing the response actions selected in this Decision Document, may present a current or  
49 future risk to public health, welfare, or the environment.

#### 50 DESCRIPTION OF THE SELECTED REMEDIES

51 Quadrant I contains 24 Solid Waste Management Units (SWMUs) that were investigated as part  
52 of the RFI. The X-231B Southwest Oil Biodegradation Plot and the X-749 Contaminated  
53 Materials Disposal Facility were not investigated as part of the RFI because they were  
54 undergoing RCRA closure. The groundwater contaminant plumes from these units were  
55 addressed as part of the CAS/CMS process. The March 1999 DFF&Os for integration of units  
56 provided certain exemptions to closure requirements in order to unify all PORTS-wide  
57 groundwater remedial requirements in a timely and efficient manner.

58 For purposes of this Decision Document, the Solid Waste Management Units (SWMUs) were  
59 placed into the following four categories in the CAS/CMS report:

- 60 1. SWMUs requiring no further corrective action -- SWMUs that have been  
61 determined to fall within the risk goals outlined in RCRA and CERCLA;
- 62 2. SWMUs deferred to decontamination and decommissioning (D&D) -- SWMUs  
63 that will be addressed under the 1989 Ohio Consent Decree when the units are no  
64 longer used as they were originally intended, when the gaseous diffusion plant is  
65 no longer in operation, or earlier (if deemed appropriate); most of these SWMUs  
66 pose minimal risk, are still in operation, and are part of the operational plant  
67 infrastructure;
- 68 3. Creeks, streams, and ponds; and
- 69 4. SWMUs requiring remedial alternatives -- SWMUs that were evaluated as part of  
70 the CAS/CMS process; these SWMUs are considered to pose unacceptable risks  
71 to human health or the environment unless active remedy is implemented.

72 SWMUs Requiring No Further Corrective Action

73 These SWMUs do not pose an unacceptable risk to human health and environment as described  
74 in the Baseline Risk Assessment (BRA) in the approved RFI. These SWMUs are described in  
75 detail in the approved RFI Report for Quadrant I. The SWMUs listed below were determined to  
76 meet the risk guidelines for no further corrective action:

- 77 ▶ Gas Centrifuge Enrichment Plant (GCEP) Underground Storage Tanks (UST)
- 78 ▶ X-103 Auxiliary Office Building
- 79 ▶ X-104A Indoor Firing Range
- 80 ▶ X-120 Old Training Facility Site (soil only)
- 81 ▶ X-710 Technical Services Building and Neutralization Pit (soil only)
- 82 ▶ X-741 Oil Drum Storage Facility
- 83 ▶ X-747F Miscellaneous Material Storage Yard
- 84 ▶ X-749 Contaminated Materials Disposal Facility\* (soil only)
- 85 ▶ X-749A Classified Material Burial Ground\*
- 86 ▶ X-749B Peter Kiewit Landfill\*
- 87 ▶ X-750 Mobile Equipment Maintenance Shop, Fuel Station, and Waste Oil Tank
- 88 ▶ X-751 Mobile Equipment Garage
- 89 ▶ X-760 Pilot Investigation Building and Neutralization Pit (soil only)

90 \* The landfill caps at these units will be maintained in accordance with the approved operation  
91 and maintenance (O&M) plans for these units. Groundwater will be monitored per the Integrated  
92 Groundwater Monitoring Plan (IGWMP).

93 SWMU'S Deferred to D&D

94 The D&D of the facility will require remediation in accordance with existing US DOE Orders  
95 and Internal Policies (and all applicable state and federal regulations, including the Ohio Consent  
96 Decree and ACO). It is Ohio EPA's intent to work with US EPA and US DOE to develop other  
97 legal and technical tools as necessary, to prepare the facility for future use. The D&D actions at

98 each SWMU will further reduce or eliminate any residual contaminants to acceptable future risk  
99 levels in accordance with as low as reasonably achievable (ALARA) principles. Ongoing worker  
100 health and safety programs, routine monitoring in place at the facility, and the required  
101 implementation of the D&D program are intended to protect human health and the environment  
102 and provide an efficient approach to final disposition of the subject SWMUs. Should it become  
103 apparent that an imminent threat to human health and the environment is identified for units  
104 which are currently being deferred to D&D, immediate action will be taken to eliminate the  
105 threat.

- 106 ▶ X-600 Coal-Fired Steam Plant
- 107 ▶ X-600A Coal Pile Yard
- 108 ▶ X-621 Coal Pile Runoff Treatment Facility
- 109 ▶ X-626 Recirculating Cooling Water Pump House and Cooling Tower
- 110 ▶ X-770 Mechanical Testing Facility

#### 111 Creeks, Streams, and Ponds

112 These SWMUs do not require corrective action at this time but will be re-evaluated during D&D  
113 under the corrective action program.

- 114 ▶ Big Run Creek
- 115 ▶ X-230K South Holding Pond
- 116 ▶ X-2230M Southwest Holding Pond

#### 117 SWMUs Requiring Remedial Alternatives

118 The SWMUs in this section pose an unacceptable risk for contaminants of concern as described  
119 in the RFI. Three SWMUs in the quadrant required the development of alternatives for  
120 consideration due to volatile contaminants.



- 121 ▶ X-231A and X-231B Oil Biodegradation Plots (soil only)\*
- 122 ▶ Five-Unit Groundwater Investigative Area
- 123 ▶ X-749/X-120 Area Groundwater Plume

124 \* The landfill caps at these units will be maintained in accordance with the approved O&M plans  
125 for these units. Groundwater will be monitored per the IGWMP.

## 126 STATUTORY DETERMINATIONS AND REMEDY SELECTION STANDARDS

127 The selected remedies meet the CERCLA statutory determination because they are protective of  
128 human health and the environment, comply with federal and State of Ohio requirements that are  
129 legally applicable or relevant and appropriate to the remedial actions, and are cost-effective. The  
130 remedies use permanent solutions and alternative treatment technologies or resource recovery  
131 technologies to the maximum extent practicable. The remedies selected for the Five-Unit  
132 Groundwater Investigative Area and X-749/X-120 Area Groundwater Plume SWMUs satisfies  
133 the statutory preference in CERCLA and SARA for treatment as a principal element. However,  
134 remedies for the X-231A and X-231B Oil Biodegradation Plots do not satisfy the statutory  
135 preference for treatment as a principal element.

136 The selected remedies comply with RCRA remedial selection standards because they protect  
137 human health and the environment; control the source of releases so as to reduce or eliminate, to  
138 the extent practicable, further releases that may pose a threat to human health and the  
139 environment; and comply with applicable standards for management of wastes. Media cleanup  
140 levels were established for the Five-Unit Groundwater Investigative Area and X-749/A-X-120  
141 Area Groundwater Plume.

142 Implementation of the no further corrective action alternative for those SWMUs within  
143 acceptable risk levels is protective of human health and the environment because those SWMUs  
144 fall into the risk goals outlined by CERCLA and RCRA. Those SWMUs which have been

145 deferred (Please refer to Section 8 of this report) to D&D pose minimal risk to human health and  
146 the environment. These units are currently still operating and may become re-contaminated if  
147 remediated due to ongoing production of enriched uranium. Implementation of the selected  
148 remedies are readily accomplished, cost effective and is expected to provide both long and short  
149 term effectiveness. The selected remedies will reduce the toxicity, mobility and volume of  
150 groundwater contaminants. The mobility of the contaminants will be contained and through the  
151 ability of the selected remedial alternative reduce the levels of contaminants in groundwater.  
152 These remedies may result in some hazardous substances remaining on site above health-based  
153 levels for a period of time; therefore, a review will be conducted no less than every five years  
154 after commencement of the remedial actions to insure that the remedies selected continue to  
155 provide adequate protection of human health and the environment.

**PART 2: DECISION SUMMARY**

157

## DECISION SUMMARY

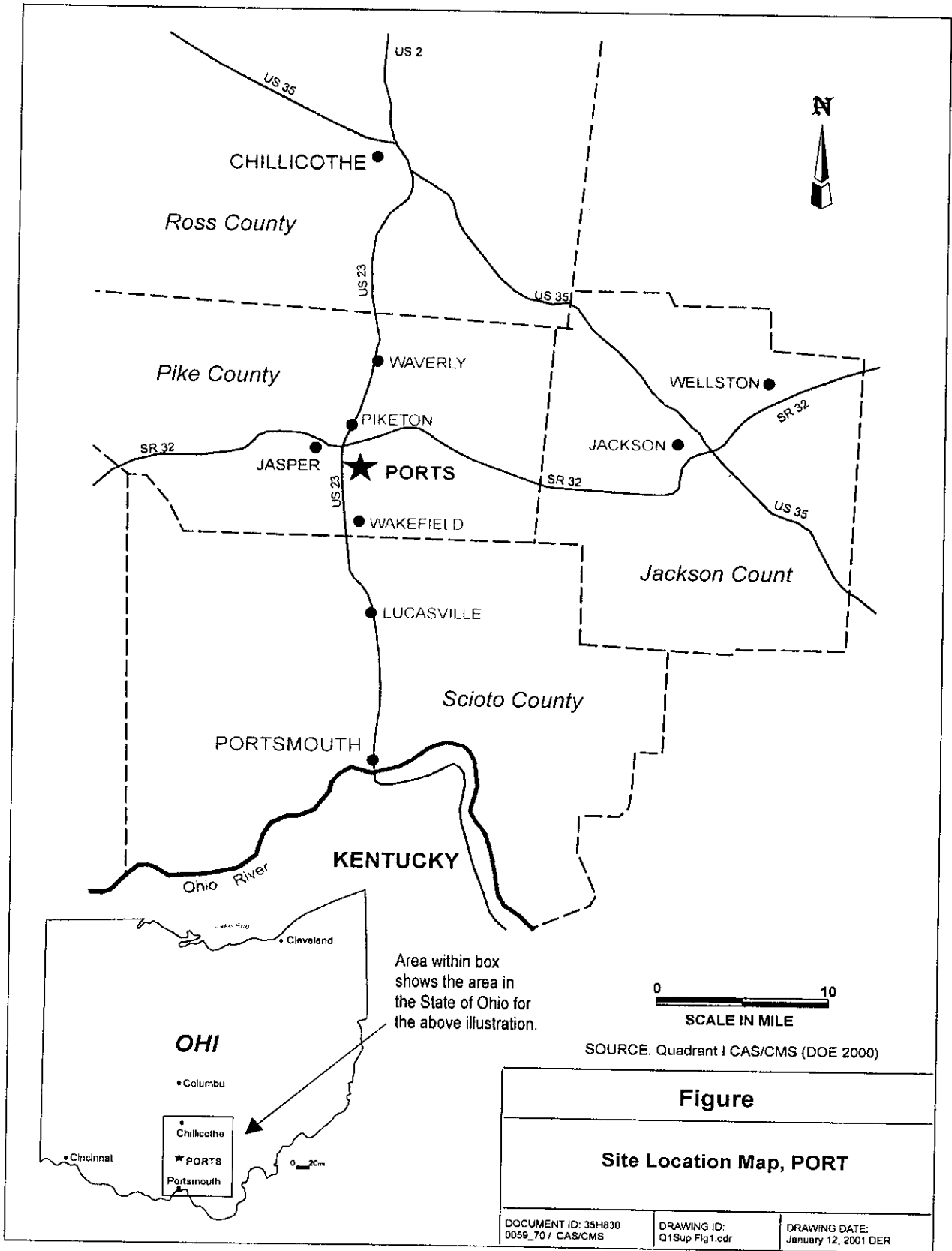
### 158 1.0 SITE NAME, LOCATION, AND DESCRIPTION

159 The PORTS facility was constructed between 1952 and 1956 and is owned by US DOE. The  
160 industrialized portion of the PORTS plant occupies approximately 1,000 acres of a 3,714-acre  
161 US DOE reservation in south central Ohio, approximately 80 miles south of Columbus, 20 miles  
162 north of Portsmouth, and 1 mile east of U.S. Route 23, near Piketon (Figure 1). The immediate  
163 region surrounding the site consists of Pike County, Scioto County, Jackson County, and Ross  
164 County. Approximately 24,250 people reside in Pike County (Energy Systems 1997), and  
165 scattered rural development is typical. Piketon is the nearest town, approximately five miles  
166 north of the facility on U.S. Route 23. Piketon had an estimated population of 1,717 in 1990.  
167 The county's largest community, Waverly, has approximately 4,500 residents and is situated 12  
168 miles north of the facility.

169 Land within a five-mile radius of PORTS is primarily undeveloped, including cropland,  
170 woodlots, pasture, and forest. This distribution includes approximately 25,000 acres of farmland  
171 and 25,000 acres of forest. There is approximately 500 acres of urban land within the same  
172 radius (Energy Systems 1993).

173 The PORTS facility occupies an upland area of southern Ohio with an average land surface  
174 elevation of 670 feet above mean sea level. The terrain surrounding the plant site consists of  
175 marginal farmland and wooded hills, generally with less than 100 feet of relief. The plant is  
176 located within a mile-wide former river valley.

177 The geology of the PORTS plant site consists of unconsolidated material overlying bedrock  
178 formations. The unconsolidated material is known as the Teays formation. The Teays formation  
179 is composed of two members, the Minford silt and clay (Minford), and the Gallia sand and gravel



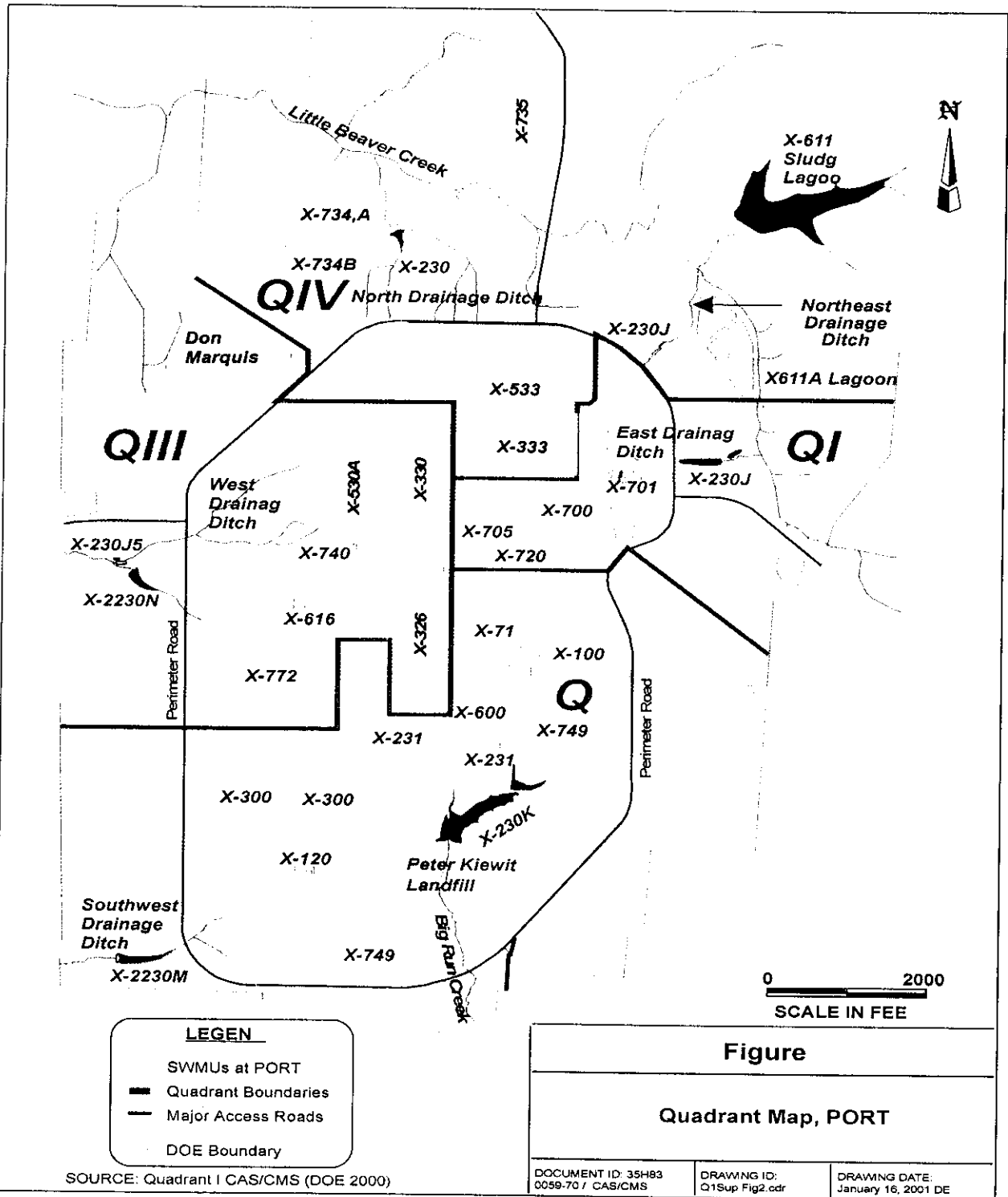
180 (Gallia). The bedrock formation underlying the Teays formation are, in descending order, the  
181 Sunbury shale, the Berea sandstone, and the Bedford shale.

182 For purposes of the RFI, the PORTS facility has been separated into quadrants (Figure 2). Each  
183 quadrant roughly corresponds to the uppermost groundwater flow paths beneath the site. The  
184 PORTS groundwater systems includes two water-bearing units, the Berea Sandstone bedrock and  
185 the unconsolidated Gallia, and two aquitards, the Sunbury Shale (Sunbury) and the  
186 unconsolidated Minford. Although the Minford silt does not transmit groundwater as readily as  
187 the Gallia, the basal silt portion of the Minford is generally grouped with the Gallia as part of the  
188 uppermost water-bearing unit at the PORTS site.

189 Creeks and holding ponds are the most important surface water features at the PORTS plant site.  
190 The PORTS site is drained by Little Beaver Creek, Big Run Creek, the West Drainage Ditch, and  
191 the unnamed Southwest Drainage Ditch. Sources of water for the surface water flow system  
192 include precipitation run-off, groundwater discharge and effluent from plant processes. All  
193 surface water from the plant site eventually drains into the Scioto River which flows north to  
194 south approximately 1 mile west of the plant. The Scioto River is approximately 120 ft lower in  
195 elevation than the PORTS site.

## 196 2.0 SITE HISTORY AND ENFORCEMENT ACTIVITIES

197 The principal process at PORTS is the separation of uranium isotopes through gaseous diffusion.  
198 PORTS has been operating since 1954, enriching uranium for use in commercial reactors and in  
199 US Navy power reactors. Production of enriched uranium for the US Navy ceased in 1991.  
200 PORTS and all its production facilities are owned by US DOE and have been leased by the  
201 United States Enrichment Corporation (USEC) since 1993. The enrichment operation became  
202 private in July 1998. Other portions of PORTS are leased to the Ohio Army National Guard.  
203 US DOE remains the property owner.



204 Support operations for the production of enriched uranium include the feed and withdrawal of  
205 material from the primary process, decontamination of equipment removed from the primary  
206 process, water treatment for sanitary and cooling purposes, decontamination of equipment  
207 removed from the plant for maintenance or replacement, recovery of uranium from various waste  
208 materials, and treatment of sewage wastes and cooling water blowdown. The construction,  
209 operation, and maintenance of PORTS require the use of a wide range of commercially available  
210 chemicals. Continuous operation of PORTS since 1954 has resulted in the generation of  
211 inorganic, organic, and low-level radioactive wastes.

212 In 1989, US DOE and the State of Ohio entered into a Consent Decree that outlined the  
213 requirements for handling hazardous waste generated at the PORTS facility and for conducting  
214 investigation and corrective measures studies at the site. US EPA and US DOE entered  
215 into a similar agreement, the ACO, in September 1989. This agreement was negotiated  
216 between US EPA Region V and US DOE. The ACO requires that the PORTS facility  
217 conduct an RFI, a CMS, and develop a Corrective Measures Implementation (CMI) plan.  
218 A schedule is attached to each agreement outlining a submittal schedule to Ohio EPA and  
219 US EPA for documents pertaining to the investigation and corrective measures studies.  
220 A schedule for completion of remedial activities was approved by Ohio EPA on  
221 December 11, 1998.

222 The ACO and Consent Decree require corrective action based on the requirements of RCRA. In  
223 addition, the ACO states that CERCLA requirements must be incorporated into the corrective  
224 action process. In areas where the ACO and Consent Decree are not specific, regulations and  
225 guidance under RCRA statutes are used. In specific instances where RCRA provides no  
226 guidance, the provisions of CERCLA are used, as appropriate.

227 Ohio EPA and US EPA signed a three-party ACO in August 1997 which granted Ohio EPA the  
228 authority for oversight of the day-to-day activities at the PORTS facility. Under this agreement,  
229 US EPA must concur with all remedy selections.



230 3.0 HISTORY OF QUADRANT I REMEDIAL INVESTIGATION

231 For purposes of the RFI, PORTS was divided into quadrants. Each quadrant roughly corresponds  
232 to a distinct groundwater flow cell within the primary water-bearing unit beneath PORTS and has  
233 been investigated separately. Quadrant I occupies the southern portion of PORTS. The Quadrant  
234 I RFI was conducted in two phases. Phase I of the investigation was conducted from February to  
235 August 1991. Phase II was conducted from October to  
236 December 1993. The final version of the RFI report was submitted on January 2, 1997. The  
237 Quadrant I RFI report received final approval from Ohio EPA on September 5, 1997. The  
238 Quadrant I CAS/CMS report was approved on June 12, 2000.

239 4.0 RISK ASSESSMENT

240 The assessment of potential or current risks from wastes present in Quadrant I is based on  
241 guidance provided by the US EPA, in particular, the "Risk Assessment Guidance for Superfund"  
242 (RAGS) dated 1989 and "Guidelines for Exposure Assessment" dated 1992. These guidance  
243 documents are founded on well-established chemical risk assessment principles developed for  
244 the regulation of environmental contaminants.

245 The risk assessment for contaminated areas in Quadrant I consisted of a human health risk  
246 assessment and an ecological risk assessment. The ecological risk assessment was conducted  
247 separately. The initial risk assessment conducted for Quadrant I assumed that no future cleanup  
248 action would be taken and is referred to as the BRA. The methodology used to conduct each step  
249 of the risk assessment, starting from the BRA, is discussed below.

250 4.1 Identification of Chemicals of Potential Concerns

251 After data collected during the RFI were evaluated, chemicals detected during laboratory analysis  
252 were retained as chemicals of potential concerns (COPCs). Some data not appropriate for certain

253 exposure pathways were excluded. For example, soil data for samples collected from greater  
254 than 10 feet below ground surface (bgs) are not expected to apply to the threat of possible  
255 ingestion of contaminated soil by children or adults but are expected to pose a threat to  
256 groundwater. Therefore, these data were not included in the assessment of soil ingestion risks.

## 257 4.2 Exposure Assessment

258 This step involves the evaluation of potential human exposure to site chemicals. There are  
259 basically four separate tasks necessary in the exposure assessment. These steps are: (a) The  
260 characterization of the exposure setting; (b) identification of exposure pathways; (c) estimation  
261 of environmental concentrations; and (d) estimation of human intake.

### 262 4.2.1 Characterization of the Exposure Setting

263 The exposure setting was characterized by modeling or simulating exposure scenarios considered  
264 possible in Quadrant I under both current and future land use scenarios.

#### 265 4.2.1.1 Current Use Scenarios

- 266 • on-site worker
- 267 • off-site resident
- 268 • off-site recreational population
- 269 • on-site resident\*

270 \* (This scenario was no longer considered viable after the completion of the RFI report.  
271 Stakeholders and regulators determined it is likely that the area within the security fence  
272 at Quadrant I will remain industrial and that other areas within the reservation will be  
273 used for commercial or recreational purposes. Areas at the reservation boundary will still  
274 be evaluated as residential.)

275 The on-site worker scenario describes potential exposures to outdoor media at PORTS of a  
276 worker engaged in normal day-to-day activities throughout Quadrant I. The future worker  
277 scenario describes potential exposures to outdoor media at PORTS and includes the ingestion of  
278 groundwater. The off-site recreational population scenario assesses potential exposure to surface  
279 water bodies on the PORTS reservation and to fish and game eaten by local recreational anglers  
280 and hunters. To estimate exposure for both current off-site resident and recreational populations,  
281 significant direct access to media within the quadrant was considered unlikely. Exposures were  
282 assumed to result from contaminants that could potentially migrate off-site.

#### 283 4.2.1.2 Future Use Scenarios

- 284 • on-site commercial use (evaluated after approval of the RFI and BRA)
- 285 • on-site recreational population
- 286 • on-site industrial worker
- 287 • off-site resident
- 288 • off-site recreational population

289 Future use scenarios were developed consistent with reasonable maximum exposure. The area  
290 within the security fence at Quadrant I is expected to remain industrial in the future. Areas  
291 outside the security fence within the reservation were evaluated under a future recreational and  
292 commercial use scenario.

293 In addition to the on-site worker involved in normal day-to-day activities, another exposure  
294 scenario modeled under both current and future use conditions involves the on-site industrial  
295 worker. This worker is assumed to be in contact with contaminated media during periodic  
296 intrusive activities such as construction or landscaping. The future industrial worker scenario  
297 describes potential exposures to outdoor media at PORTS and includes ingestion of groundwater.

298 4.2.2 Identification of Human Exposure Pathways

299 The exposure scenarios discussed above were developed to model or simulate possible exposure  
300 situations at Quadrant I. It was necessary to determine the most likely exposure pathways as  
301 well. An example of an exposure pathway is the ingestion of contaminated groundwater by  
302 future on-site industrial workers. The following exposure pathways were evaluated for both the  
303 current and future on-site industrial worker as well as for the off-site recreational population:

- 304 • Exposure to groundwater through ingestion of drinking water and dermal contact  
305 and inhalation of volatiles during showering (for future on-site industrial worker  
306 only);
- 307 • Exposure to soil through incidental ingestion and dermal contact and through  
308 external gamma radiation from radionuclides present in soil;
- 309 • Exposure to sediment through incidental ingestion and dermal contact;
- 310 • Exposure to surface water through incidental ingestion and dermal contact;
- 311 • Exposure to air through inhalation of vapors and particulates;
- 312 • Exposure through ingestion of local game contaminated by grazing on land  
313 affected by Quadrant I operations;
- 314 • Exposure through ingestion of fish affected by Quadrant I operations.

315 4.2.3 Estimation of Environmental Concentrations

316 Concentrations of chemicals and radionuclides in various environmental media from which  
317 exposure may occur were estimated through the evaluation of sampling results and mathematical  
318 modeling. The Quadrant I RFI report provides detailed discussion of this estimation.

319 4.2.4 Estimation of Human Intake

320 Estimation of human intake involves calculating the amount of each chemical and radionuclide  
321 an individual is exposed to through the various environmental media. Chemical intakes (referred  
322 to as chronic daily intakes [CDI]) are typically expressed in terms of the amount of material in  
323 contact with the body for a certain time period and are calculated as functions of (1) chemical  
324 concentration in soil or water, (2) how often the exposure occurs and for how long (exposure  
325 frequency), (3) body weight, and (4) the portion of a lifetime that exposure occurs. The generic  
326 equation for calculating a CDI (along with example units of measure) is as follows:

327 
$$CDI = \frac{C \times CR \times EF \times ED}{BW \times AT}$$
  
328

329 where

330 CDI = Chronic daily intake (milligram per kilogram per day  
331 [mg/kg/day])

332 C = Chemical concentration in soil or water, e.g. mg/kg soil

333 CR = Contact rate, e.g. (kg soil/day)

334 EF = Exposure frequency (days/year)

335 ED = Exposure duration (years)

336 BW = Body weight (kg)

337 AT = Averaging time; portion of lifetime over which exposure is  
338 averaged (days).

339 Variations of this equation are used to calculate air inhalation and radiological exposures.

### 340 4.3 Toxicological Assessment

341 The toxicological assessment involves identifying adverse health effects associated with  
342 exposure to a chemical or radionuclide and the relationship between the extent of exposure and  
343 the likelihood and/or severity of adverse effects. The US EPA has conducted such assessments  
344 of many frequently occurring environmental chemicals and radionuclides and has developed  
345 toxicity values based on these assessments for use in risk assessments. Further information  
346 regarding the toxicological assessment is presented in the Quadrant I RFI report.

### 347 4.4 Risk Characterization

348 Risk characterization involves calculating estimates of carcinogenic (cancer causing) and non-  
349 carcinogenic risks from chemicals of concern for different exposure pathways. CERCLA  
350 requires keeping cumulative residual excess cancer risks (ELCR) within the one in  $1 \times 10^{-4}$  to  
351  $1 \times 10^{-6}$  range for all chemical carcinogenic contaminants (with  $1 \times 10^{-6}$  as the “point of  
352 departure”) and hazard indices (HI) of 1 or less for non-carcinogenic contaminants. Cancer risk  
353 is defined as the probability of an individual developing cancer over a lifetime as a result of  
354 exposure to a potential carcinogen in addition to the probability of cancer risks from all other  
355 causes. As a benchmark in developing cleanup goals at contaminated sites, an acceptable range  
356 of ELCR has been established of one in one million ( $1 \times 10^{-6}$ ) to one in ten thousand ( $1 \times 10^{-4}$ ).  
357 The point of departure or program goal for risk remaining after a site is cleaned up is  $1 \times 10^{-6}$   
358 (that is, a one in one million excess lifetime cancer risk above and beyond risks from other  
359 unrelated causes). This is the risk goal for Quadrant I.

360 The “Hazard Quotient” (HQ) is used to determine the severity of non-carcinogenic hazards posed  
361 by a site. The HQ is determined by dividing the Chronic Dose Intake (CDI) by the reference

362 dose (RfD). The reference dose is the amount of a chemical determined to cause a toxic effect.  
363 If the HQ is less than or equal to 1, the estimated exposure to a substance represented by the CDI  
364 is judged to be below the threshold that could result in a toxic effect. An HQ greater than one  
365 indicates that a toxic effect may result. To assess the cumulative effect of similar non-  
366 carcinogenic substances, the HQ for all substances being assessed at a site are added, and this  
367 result is the HI.

#### 368 4.5 Conclusions

369 The risks estimated for substances evaluated at SWMUs and in Quadrant I are compared to  
370 preliminary remediation goals (PRGs), and general conclusions are made regarding potential  
371 risks associated with these substances. In general, if the risks are unacceptable, remedial  
372 alternatives are developed to prevent potential exposure of human and ecological receptors.

373 US DOE will adhere to RCRA and CERCLA guidance and has also agreed that the initial goal  
374 for each alternative in the CAS/CMS report is to achieve PRGs when practicable. The agreed-  
375 upon remedy may vary from the achievement of PRGs based on evaluation of ALARA and Best  
376 Available Technology (BAT) principles.

377 To select the remedial alternatives for Quadrant I, Ohio EPA considered ALARA principles.  
378 US DOE used BAT principles to develop alternatives for presentation in the CAS/CMS report.  
379 Under BAT principles, it may not have been feasible to achieve the initial risk goal of  $1 \times 10^{-6}$   
380 throughout the area of contamination. Under the ALARA process, incremental levels of risk  
381 reduction resulting from implementation of a given remedial technology are evaluated as a  
382 function of project requirements. It may then be necessary to consider a cleanup target that  
383 equates to a higher risk level but is still within the  $1 \times 10^{-4}$  to  $1 \times 10^{-6}$  range. The use of ALARA  
384 principles provides a justification for lower cleanup levels if these levels can be achieved without  
385 appreciably more effort, expense, or social impact. Engineering or institutional controls can be  
386 implemented to offset additional incremental risk. In addition, review of the selected remedy

387 performance will occur every five years after initial implementation to ensure that the selected  
388 remedy continues to be technically adequate and that new demonstrated technologies are  
389 evaluated for their potential to further reduce risks.

## 390 5.0 GEOLOGY/HYDROGEOLOGY

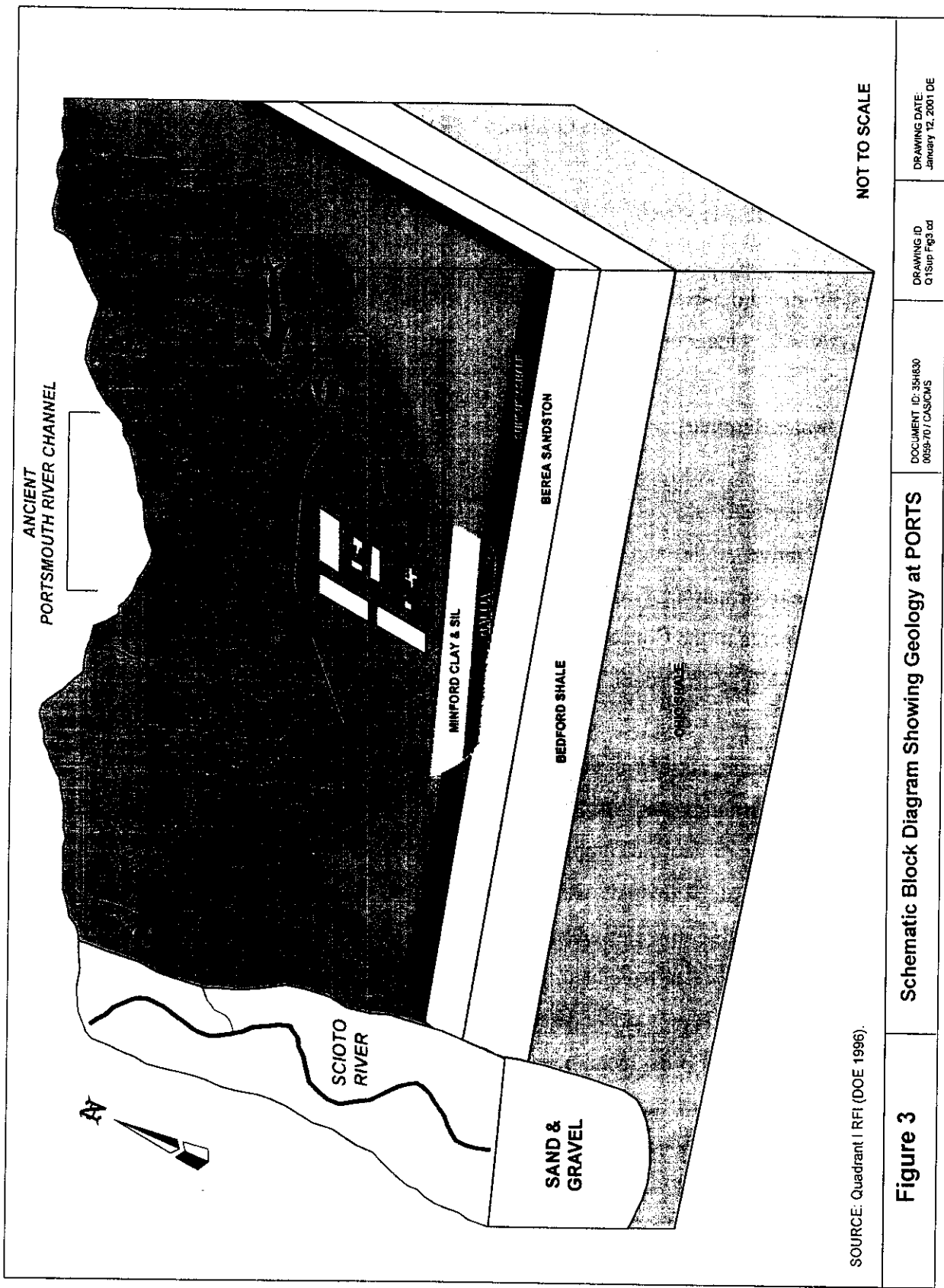
### 391 GEOLOGY

392 The geology (or site soil and bedrock) at PORTS has been characterized through the drilling of  
393 over 1,200 borings throughout the facility. The uppermost geologic layer (called the  
394 “unconsolidated material”) consists of Minford member of the Teays Formation composed of silt  
395 and clay and Gallia member of the Teays Formation composed of sand and gravel. Where  
396 undisturbed, the Minford consists of an upper clay layer that grades into a silt layer. Generally,  
397 the upper clay layer comprises two-thirds of the Minford and consists of strong stiff clay. The  
398 silt portion of the Minford is more permeable but still contains a relatively high percentage of  
399 finer clay material. The Gallia is composed of poorly sorted sand and gravel with silt and clay.  
400 Below the Gallia sand and gravel is the Sunbury Shale and then the Berea Sandstone. The  
401 Sunbury Shale generally thins from east to west across PORTS and is generally absent on  
402 PORTS’s western side (Figure 3). A more detailed description of the PORTS geology is  
403 provided in Section 2.0 of the Quadrant I RFI report.

### 404 HYDROGEOLOGY

405 The groundwater flow system at PORTS includes two aquifers: the bedrock Berea Sandstone and  
406 the unconsolidated Gallia sand and gravel. PORTS also has two aquitards: the Sunbury Shale  
407 and the unconsolidated Minford clay and silt. The basal silt portion of the Minford is generally





SOURCE: Quadrant I RFI (DOE 1996).

**Figure 3**

**Schematic Block Diagram Showing Geology at PORTS**

DOCUMENT ID: 351830  
0059-70 / CASICMS

DRAWING ID  
C1 150p Figs.cad

DRAWING DATE  
January 12, 2001 DE

408 grouped with the Gallia as the uppermost primary aquifer at PORTS. The hydraulic properties of  
409 these units were well defined during the RFI. Groundwater flow maps for the Gallia and  
410 Berea are provided in Appendix A of the Quadrant I RFI report.

## 411 6.0 SUMMARY OF RISK MANAGEMENT DECISIONS

412 Discussed below are summaries of risk management decisions which were used to determine the  
413 clean-up objectives for Quadrant I.

### 414 6.1 Groundwater Summary

415 Groundwater and surface water monitoring at PORTS began in the 1980s. Since that time,  
416 numerous investigative studies and routine monitoring programs have provided much geologic  
417 and hydrogeologic information. Groundwater monitoring has been conducted in response to  
418 regulatory requirements of the Consent Decree, closure documents, the ACO between US DOE  
419 and Ohio EPA, and US DOE Orders.

420 Elevated levels of arsenic, beryllium, and other metals were detected in the groundwater during  
421 the Quadrant I RFI. Groundwater samples were collected during the RFI using a bailer that  
422 allowed collection of highly turbid samples. These samples were not filtered to remove  
423 sediments prior to laboratory analysis. Risk was determined based on the results of these highly  
424 turbid samples. US DOE completed additional sampling of groundwater using low-flow pumps  
425 from wells located in areas that have historically had high metals concentrations in groundwater.  
426 Based on the results, metals previously detected in groundwater appear to be the result of  
427 turbidity from previous sampling techniques. Numerous results indicate that the metals detected  
428 in groundwater samples using the low-flow technique were below Maximum Contaminant  
429 Levels (MCLs) and in some cases were below the analytical method detection limits. Therefore,  
430 risks calculated for exposure to metals in groundwater in the BRA for the RFI may be  
431 overestimated.

432 The IGWMP is designed to minimize the potential for conflicts in requirements and to maximize  
433 resources for collecting data needed for sound decision-making. Keeping the intent of the  
434 regulatory directives and objectives of various monitoring programs in mind, the IGWMP is  
435 designed to establish all groundwater monitoring requirements for PORTS. The requirements  
436 established for continued groundwater monitoring for the selected remedial alternatives will be  
437 incorporated into the IGWMP and will be revised as deemed necessary by Ohio EPA. Areas  
438 where elevated levels of inorganics are still detected, using the low-flow pumps, will continue to  
439 be monitored under the IGWMP. If necessary, a remedy will be installed to remediate inorganics  
440 in areas of concern.

## 441 6.2 Summary of the PAH Position Paper

442 PAHs, a common contaminant at PORTS, are introduced into the environment by both natural  
443 and anthropogenic combustion processes. PAHs are semivolatile organic compounds (SVOC)  
444 that consist of two or more fused aromatic rings and include chemicals such as anthracene,  
445 benzo(a)pyrene, fluoranthene, and naphthalene. PAHs are formed when hydrocarbons undergo  
446 incomplete combustion, such as when hydrogen is consumed in preference to carbon.

447 The purpose of the PAH position paper was to evaluate and demonstrate that the PAH  
448 contamination at PORTS was similar in concentration to areas outside of PORTS and therefore  
449 not related to site processes but rather resulting from the infrastructure of the Reservation (such  
450 as asphalt roofs, roadways, and automobile exhaust). The PAH position paper was approved by  
451 Ohio EPA on May 8, 1997. Risk goals were developed based on the most current PAH  
452 information available. The concentrations of PAH contamination were evaluated in unregulated  
453 areas (such as along roadways and community parks) as well as residential areas.

454 The report concluded that many of the elevated detections of PAHs appeared to result from  
455 sources such as tar-covered gravel lots, asphalt roads and parking lots, vehicle exhaust and  
456 possibly air emissions, and runoff from the coal-fired steam plant. The paper also concluded that

457 areas containing PAHs at concentrations similar to PAH concentrations in nonregulated or  
458 residential areas should not be remediated at this time. Such an effort would not be cost-  
459 effective because these areas would likely become recontaminated. Areas such as drainage  
460 ditches, streams, and creeks will be deferred to D&D. The risk from PAHs will be evaluated at  
461 that time, and the proper remedial action will be taken.

### 462 6.3 Summary of the PCB Position Paper

463 The purpose of the PCB position paper, which was approved on September 11, 1997, was to  
464 evaluate the levels and extent of PCB contamination at Quadrant I and develop a risk goal  
465 protective of human health and the environment. At PORTS, PCBs have been used as cooling  
466 fluids in electrical transformers and capacitors; for heat transfer and hydraulic fluids; as dye  
467 carriers in carbonless copy paper; in paints, adhesives, and caulking compounds; and as sealants  
468 and road coverings to control dust. RFI and baseline ecological risk assessment sampling  
469 activities indicated that at least one PCB compound was detected at 98 of the 1,007 locations  
470 where soil was sampled at Quadrant I. PCB detections in soil appear to be distributed widely  
471 across PORTS. Of the 148 sediment samples analyzed for PCBs during the RFI and the baseline  
472 ecological risk assessment, 28 contained at least one PCB compound.

473 The PCB remedial goal for PORTS was based on the most probable future land use, which has  
474 been determined as industrial for Quadrant I within the perimeter road. In order to be consistent  
475 with risk goals, the cleanup goal for Quadrant I within the perimeter road is 25 parts per million  
476 (ppm). The 25-ppm goal for Quadrant I is consistent for an industrial site as cited in the Toxic  
477 Substances Control Act (TSCA) and CERCLA guidance as well as in the Federal Register,  
478 Proposed Rule, December 1996. Soil at the X-749B Peter Kiewit Landfill at Quadrant I is the  
479 only location where PCB concentrations exceed 25 ppm. This soil has been addressed as part of  
480 the remedial activity at the landfill.

481 7.0 SWMUs REQUIRING NO FURTHER CORRECTIVE ACTION

482 The SWMUs in this category were determined to require no further corrective action by the  
483 PORTS Decision Team, which consists of US EPA Region V, Ohio EPA, and US DOE  
484 personnel. Table 1 briefly summarizes risk for each SWMU. The location of each SWMU is  
485 shown on Figure 4.

486 7.1 X-120 Old Training Facility Site (soil only)

487 The X-120 Old Training Facility Site is located in the southern portion of Quadrant I. The  
488 former training facility, which included the Goodyear Training Center, two warehouses, a  
489 machine shop, a metal shop, and a paint shop, was located west of the X-749 Contaminated  
490 Materials Disposal Facility. The SWMU was used for training PORTS employees during the  
491 construction of the PORTS facility in the 1950s. All structures associated with the SWMU were  
492 demolished and removed in the 1970s during construction activities of an alternative method of  
493 uranium enrichment.

494 7.2 X-710 Technical Services Building and Neutralization Pit (soil only)

495 The technical services building of this SWMU is located in the north-central portion of  
496 Quadrant I. The building was constructed in 1955 and contains laboratories and facilities that  
497 provide technical support and development activities for PORTS. A 5,000-gallon neutralization  
498 pit measuring approximately 9 by 15 feet and 8 feet deep is located just outside and west of the  
499 X-710 building. The neutralization pit, which is constructed of concrete and lined with acid-  
500 proof brick, was used to treat facility effluent (including organic solvents) with lime before  
501 discharge to the sanitary sewer system.



Table 1  
Summary of RFI Risk Determination (Continued)

|                                    | Soil                   |                       |    |                       |                                |  | Groundwater       |      |  |                |           |             | Combined Soil and Groundwater |      |  |                       |                       |  |                                |   |
|------------------------------------|------------------------|-----------------------|----|-----------------------|--------------------------------|--|-------------------|------|--|----------------|-----------|-------------|-------------------------------|------|--|-----------------------|-----------------------|--|--------------------------------|---|
|                                    | Current On-Site Worker |                       |    | Future On-Site Worker |                                |  | Excavation Worker |      |  | On-Site Worker |           |             | Current On-Site Worker        |      |  | Future On-Site Worker |                       |  |                                |   |
|                                    | HI                     | ELCR                  |    | HI                    | ELCR                           |  | HI                | ELCR |  | Current ELCR   | Future HI | Future ELCR | HI                            | ELCR |  | HI                    | ELCR                  |  |                                |   |
| SWMU                               |                        |                       |    |                       |                                |  |                   |      |  |                |           |             |                               |      |  |                       |                       |  |                                |   |
| <sup>a</sup> X-760                 |                        |                       |    | <1                    | <1 x 10 <sup>-6</sup>          |  |                   |      |  |                |           |             |                               |      |  | <1                    | <1 x 10 <sup>-6</sup> |  | 20 Sb, As, Cr, Ti, and V in GW | 3 x 10 <sup>-3</sup> chlorinated hydrocarbons benzene, As, Be in GW             |
| Deferred to D&D                    |                        |                       |    |                       |                                |  |                   |      |  |                |           |             |                               |      |  |                       |                       |  |                                |   |
| <sup>ab</sup> X-230K               |                        |                       |    | <1                    | <1 x 10 <sup>-6</sup>          |  |                   |      |  |                |           |             |                               |      |  | <1                    | <1 x 10 <sup>-6</sup> |  | 20 Sb, As, Cr, Ti, and V in GW | 3 x 10 <sup>-3</sup> chlorinated hydrocarbons benzene, As, Be in GW; Be in soil |
| <sup>ab</sup> X-600, X-600A, X-621 |                        |                       |    | <1                    | 2 x 10 <sup>-6</sup> As        |  |                   |      |  |                |           |             |                               |      |  | NA                    | NA                    |  | 20 Sb, As, Cr, Ti, and V in GW | 3 x 10 <sup>-3</sup> chlorinated hydrocarbons benzene, As, Be in GW; As in soil |
| <sup>ab</sup> X-626                |                        |                       |    | <1                    | 2 x 10 <sup>-5</sup> Be and Cr |  |                   |      |  |                |           |             |                               |      |  | <1                    | <1 x 10 <sup>-6</sup> |  | <1                             | 4 x 10 <sup>-4</sup> Chloroform, 1,1-DCE, TCE in GW; Be in soil                 |
| Big Run Creek                      | <1                     | <1 x 10 <sup>-6</sup> | <1 | <1                    | <1 x 10 <sup>-6</sup>          |  |                   |      |  |                |           |             |                               |      |  |                       |                       |  |                                |   |
| X-2230M                            | NA                     | NA                    | <1 | <1                    | 9 x 10 <sup>-6</sup> As        |  |                   |      |  |                |           |             |                               |      |  |                       |                       |  |                                |   |



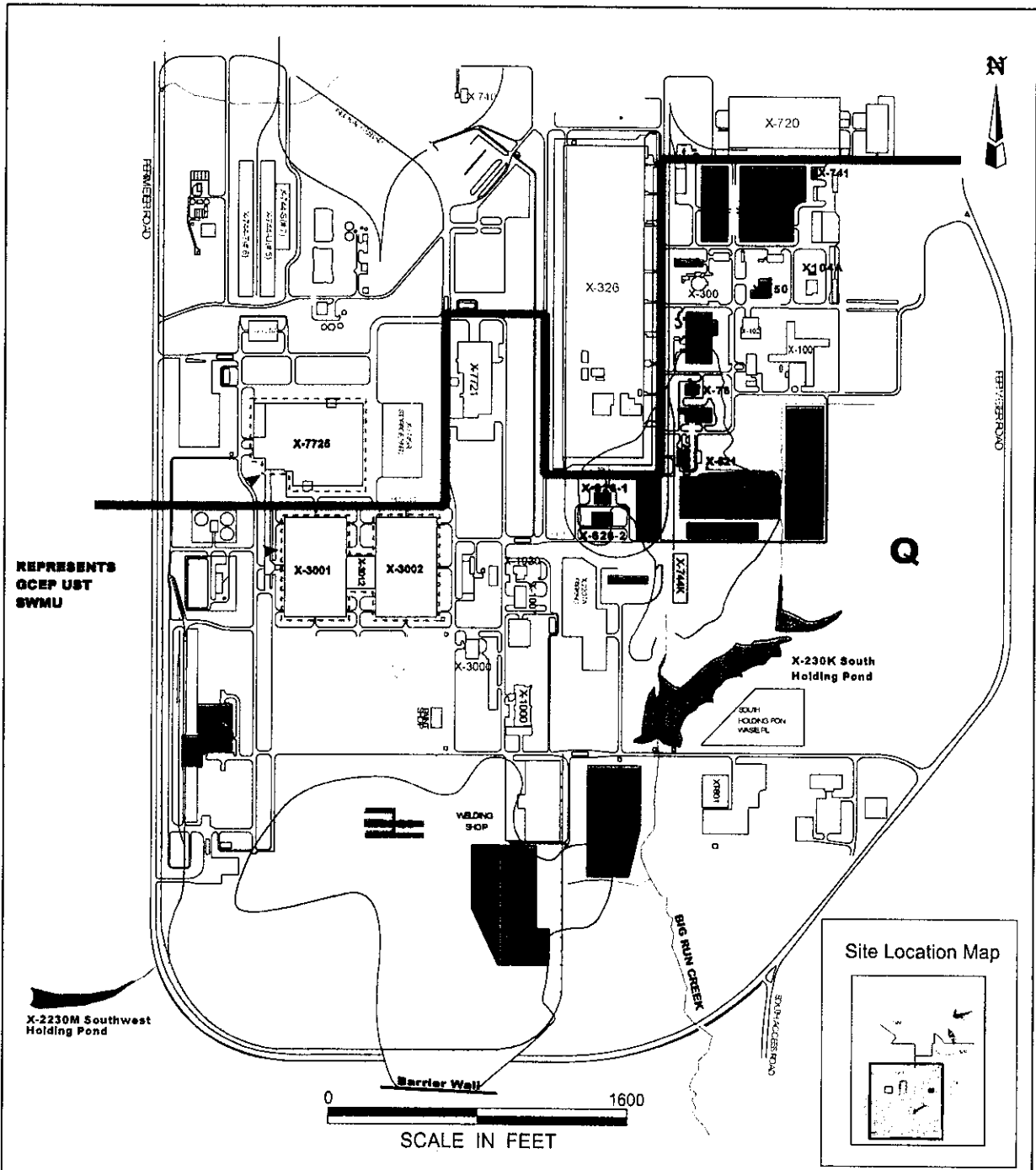


**Table 1**  
**Summary of RFI Risk Determination (Continued)**

Notes:

<sup>a</sup>Elevated levels of arsenic, beryllium, and other metals were detected in groundwater during the Quadrant I RFI. Groundwater samples were collected during the RFI using a bailer that allowed collection of highly turbid samples. These samples were not filtered to remove sediment prior to laboratory analysis. Risk was determined based on the results of these highly turbid samples. US DOE completed additional sampling of groundwater using low-flow pumps in wells located in areas that historically had high metals concentrations in groundwater. Based on the low-flow pump results, metals previously detected in groundwater appear to be the result of turbidity from previous sampling techniques. Numerous results indicate that the metals detected in groundwater samples using the low-flow technique were below MCLs and in some cases were below the analytical method detection limits. Therefore, risks calculated for exposure to metals in groundwater in the BRA for the RFI may be overestimated.

<sup>b</sup>In some instances for the SWMUs listed above, the total risk level may have fallen outside the acceptable risk range for current on-site workers based on BRA and RFI report data. US DOE has implemented administrative controls to ensure that workers do not excavate soil or come into contact with sediment or surface water without proper environmental and health and safety controls. Such controls include wearing of proper protective clothing prior to working in areas of concern and notification of US DOE personnel prior to soil excavation. US DOE has installed fencing in some areas to control entry of current on-site workers. Ohio EPA will continue to monitor these areas to ensure that workers are not exposed to potential contaminants in soil, sediment and surface water.



| Legend |   |
|--------|---|
|        | SWMUs Requiring Alternatives Developed in the CAS/CMS and the Q1 Groundwater Investigative Area |
|        | Quadrant I Boundary   |
|        | SWMUs Requiring No Further Corrective Action  |
|        | SWMUs Deferred to Decontamination and Decommissioning   |
|        | Creeks, Streams and Ponds   |

**Figure 4**

**Disposition of SWMUs Investigated for Quadrant I**

|  |                               |                                       |
|--|-------------------------------|---------------------------------------|
| DOCUMENT ID: 35H830<br>0059-70 / CAS/CMS | DRAWING ID:<br>Q1Sup Fig4.cdr | DRAWING DATE:<br>January 16, 2001 DER |
|--|-------------------------------|---------------------------------------|

499 Located on the west side of the technical services building directly north of the neutralization pit  
500 is the X-710 radioactive wastewater tank (also known as the “hot pit”). The tank is a buried  
501 steel, 500-gallon, radioactive wastewater storage tank installed in 1954 to collect effluent from  
502 the originally planned high-level radiological laboratory in the X-710 technical services building;  
503 however, this laboratory was never fully operational. The contents of the tank were removed in  
504 the mid-1980s, when the tank was taken out of service.

505 In 1989, approximately 500 gallons of 50/50 ethylene glycol-water antifreeze was discharged to a  
506 technical services building floor drain that discharged to Storm Sewer G. In addition, a  
507 recirculating water spill of 2,000 gallons was released into Storm Sewer G.

### 508 7.3 X-741 Oil Drum Storage Facility

509 The X-741 Oil Drum Storage Facility is located in the northern portion of Quadrant I. The  
510 SWMU has been in operation since 1954 and consists of an elevated concrete slab with a storage  
511 area of approximately 3,600 ft<sup>2</sup>. The sides are open, and steel columns support a corrugated  
512 transit roof. Drums of waste oil are temporarily stored at this unit before their final disposal.

### 513 7.4 X-747F Miscellaneous Material Storage Yard

514 The X-747F Miscellaneous Material Storage Yard is located in the northern portion of  
515 Quadrant I. The storage yard measures 800 by 500 feet and consists of an open grassy area just  
516 south of the X-720 building. The yard is divided into two portions by Mahoning Avenue. This  
517 unit was used to burn refuse and as a material and equipment storage area. The period of  
518 operation of this SWMU is unknown.

519 7.5 X-760 Pilot Investigation Building and Neutralization Pit (soil only)

520 The X-760 Pilot Investigation Building is located in the central portion of Quadrant I. The  
521 building has been used for chemical and mechanical engineering pilot- and demonstration-scale  
522 investigations since 1955. Pilot and demonstration area sinks and floor drains discharge to a  
523 2,000-gallon capacity underground neutralization pit north of the building. The neutralization pit  
524 is approximately 10 feet long, 8 feet wide, and 5 feet deep. Outfall from the pit discharges to the  
525 X-6619 Sewage Treatment Facility.

526 7.6 X-103 Auxiliary Office Building

527 The X-103 Auxiliary Office Building has been used since 1954 to house administrative offices.  
528 On March 24, 1982, an aboveground gasoline tank on the east side of the SWMU overflowed  
529 from overheating in the sun. An unknown quantity of gasoline spilled onto the asphalt and soil;  
530 the on-site fire department flushed the spill area into Storm Sewer F, which discharges to the  
531 X-230K South Holding Pond. No benzene, toluene, ethylbenzene, or xylene (BTEX) compounds  
532 were detected in soil samples collected during Phase I RFI at this SWMU.

533 7.7 X-104A Indoor Firing Range

534 The X-104A Indoor Firing Range is a building approximately 50 feet long and 20 feet wide  
535 located north of the X-100 building. The indoor firing range has been used since May 1954 as a  
536 practice range by the PORTS guards and police force. The building is equipped with exhaust  
537 fans that draw fumes and smoke associated with weapons-firing through a high-efficiency  
538 particulate air filter before discharging exhaust toward the ground directly east of the indoor  
539 firing range. In 1990, an improper filter was found to have been installed in the exhaust system.  
540 The use of this filter may have allowed particulates, especially lead, to discharge from the  
541 building to nearby soil. Samples collected near the area where the firing range vent exhausted  
542 contained lead above background levels, but the HI was less than 1.

543 7.8 X-751 Mobile Equipment Garage

544 The X-751 Mobile Equipment Garage measures approximately 350 feet by 60 feet. The unit was  
545 used for vehicle maintenance. The unit also had four fiberglass underground storage tanks (UST)  
546 installed in 1979. The UST capacities and contents are as follows:

- 547 • Two 15,000-gallon gasoline USTs located near the southeast corner of X-751;  
548 tanks operated from 1979 to 1991.
- 549 • One 15,000-gallon diesel UST located near the southeast corner of X-751; tank  
550 operated from 1979 to 1991.
- 551 • One 1,000-gallon waste-oil UST located on the west side of X-751; tank operated  
552 from 1985 to 1991.

553 An investigation was conducted at this unit in March 1991 to determine the possibility of  
554 environmental impact from the four USTs. SVOCs were detected above and below laboratory  
555 detection limits in wastewater samples. No volatile organic compounds (VOC) were detected in  
556 wastewater samples. No middle hydrocarbon distillates, gasoline, BTEX, or total petroleum  
557 hydrocarbons (TPH) were detected in soil samples. These tanks were filled with concrete and  
558 abandoned in place in 1996 per approval of the Ohio Bureau of Underground Storage Tank  
559 Regulations.

560 7.9 X-750 Mobile Equipment Maintenance Shop, Fuel Station, and Waste Oil Tank

561 This unit covers approximately 15,600 ft<sup>2</sup>, most of which (8,400 ft<sup>2</sup>) is used as a general repair  
562 area. The building houses a grease pit, wash area, tire and battery shop, spare parts storage,  
563 offices, and equipment.

564 Four USTs associated with the SWMU are as follows:

- 565 • One steel 500-gallon UST used to store waste oil from various mobile equipment;  
566 tank removed under RCRA closure; clean closure certification approved on  
567 January 1, 1995.
  
- 568 • One fiberglass 10,000-gallon UST designated as an alcohol storage tank but used  
569 instead for gasoline storage; tank has been removed.
  
- 570 • Two steel 18,000-gallon USTs used for gasoline and diesel fuel storage; tanks  
571 have been removed and replaced with two 20,000-gallon fiberglass tanks.

572 Investigations were conducted during tank removal actions under both the RCRA and the UST  
573 programs. As a result, these tanks were not investigated during the RFI.

574 During the RFI, SVOCs, VOCs, and gasoline were not detected in soil samples collected from  
575 the SWMU; therefore, it was concluded that no release to soil occurred from this unit.

#### 576 7.10 X-749A Classified Materials Burial Ground

577 The X-749A Classified Materials Burial Ground has a total area of approximately 5.9 acres. This  
578 unit was used from 1955 until 1993 to bury classified nonhazardous materials in wooden boxes  
579 and steel or fiber drums deposited into 14-foot-deep trenches that were backfilled to the ground  
580 surface. Prior to backfilling, each burial site was mapped.

581 Wastes buried in this unit include metallic process scrap, floor sweepings from the X-700  
582 Chemical Cleaning Facility and X-705 Decontamination Building, computer media, centrifuge  
583 scrap, aluminum dross (slag), ashes from classified document destruction, and miscellaneous

584 scrap of a classified nature. In October 1979, part of a nickel processing plant that contained  
585 traces of nickel carbonyl was buried at this unit. The unit was capped in accordance with Ohio  
586 Solid Waste Regulations in 1994. The cap will continue to be maintained in accordance with the  
587 requirements of the approved closure plan. Groundwater monitoring wells at this unit continue  
588 to be monitored in accordance with the requirements of the March 1999 DFF&Os for integration  
589 and the monitoring data will be reported in the IGWMP.

#### 590 7.11 GCEP USTs

591 The GCEP is located in the western portion of PORTS straddling the boundary between  
592 Quadrants I and III. The GCEP was intended to replace the diffusion process for separating U<sup>238</sup>  
593 and U<sup>235</sup> but was abandoned before being put to use. The GCEP has 27 USTs for liquid effluent  
594 installed from 1980 to 1983. These tanks were originally designed to contain floor drain effluent  
595 in case of spills and wash water. The buildings are currently used for office and warehouse  
596 space, and all effluent collected in these tanks is believed to be wash water. All of the tanks have  
597 capacities of less than 500 gallons each and are buried with their vents to the surface. All are also  
598 believed to be constructed of fiberglass or fiberglass-reinforced plastic. There is no evidence that  
599 these tanks are leaking.

#### 600 7.12 X-749 Contaminated Materials Disposal Facility (soil only)

601 This unit was used for the disposal of solid wastes and low-level radioactive contaminated wastes  
602 and equipment. In general, wastes disposed of at the unit were placed in trenches approximately  
603 15 feet deep and covered with earthen material. The landfill is divided into two areas, a northern  
604 and a southern portion. The northern portion occupies approximately 7.5 acres and was used  
605 from 1955 to 1989 to dispose of equipment and materials contaminated with low-level  
606 radioactivity (uranium and technetium). It has also received chlorinated solvents, metal  
607 hydroxide sludges from the raffinate treatment process at X-705, and low-level radioactive waste  
608 oils. The southern portion occupies approximately four acres and was used from 1986 to 1989 to

609 dispose of various types of low-level radioactive demolition debris and scrap materials, including  
610 asbestos. Other radionuclide-contaminated materials disposed of at this SWMU include alumina,  
611 sodium fluoride, and incinerator ash.

612 The RCRA and solid waste closures for both the northern and southern portions of the unit were  
613 initiated in 1989. Closure activities included installing slurry walls and groundwater collection  
614 trenches to act as groundwater contamination source controls (completed March 1991) and  
615 installing a multilayer landfill cap over the entire unit (completed December 1992).  
616 Contaminated groundwater captured by the collection trench system is pumped to and treated at  
617 the X-622 Groundwater Treatment Facility. The PORTS Decision Team determined that no  
618 further corrective action is required for the wastes and soil at this unit other than the requirements  
619 outlined in the approved closure plan for the maintenance of the cap. Groundwater at the unit  
620 will continue to be monitored in accordance with the requirements of the IGWMP.

#### 621 7.13 X-749B Peter Kiewit Landfill

622 The X-749B Peter Kiewit Landfill has a total area of approximately 11 acres and was operated  
623 from approximately 1953 until 1968. During plant construction, the landfill was used by the  
624 plant construction contractor, X-749B Peter Kiewit and Sons, as a salvage yard, burn pit, and  
625 trash disposal area. After plant construction, the landfill was used as a sanitary landfill.

626 During the Quadrant I RFI, several intermittent seeps were discovered along the eastern side of  
627 the landfill. An interim remedial measure was initiated in March 1994 to relocate a portion of  
628 Big Run Creek, install a seep collection system, and initiate treatment of the collected seep water  
629 at X-622 (completed November 1994). Seep discharge contaminants associated with the X-749B  
630 Peter Kiewit Landfill appear to pose the greatest risk to human health and the environment of all  
631 media considered in the X-749B Peter Kiewit Landfill CAS/CMS Report. A Decision Document  
632 for the landfill outlining the selected corrective measure for the unit, a RCRA Subtitle D cap, was  
633 received July 1996 from the Ohio EPA. The RCRA cap will limit recharge into and through the



634 landfill, thereby, minimizing the potential for contaminants to infiltrate to groundwater or leach  
635 to surface water.

636 During a site inspection in April 1997, seeps were discovered in a shallow drainage ditch that  
637 empties into Big Run Creek near the southern slope of the X-749B Peter Kiewit Landfill.  
638 Because the groundwater flow in the X-749B Peter Kiewit Landfill area has the potential to  
639 transport contaminants from the X-749/X-120 plume to seeps at the drainage ditch, several  
640 actions were taken to prevent contamination from entering surface water. These actions included  
641 capping the landfill to prevent infiltration of precipitation and collecting water from the seeps to  
642 prevent potential contaminated water from entering Big Run Creek. A stormwater discharge pipe  
643 was installed to replace the eroded tributary channel.

644 A slurry wall was installed as part of an Interim Remedial Measure along the PORTS property  
645 line to the south of the X-749/X-120 groundwater plume. The slurry wall, completed in  
646 September 1994, was installed to prevent contaminated groundwater from migrating off site.

647 In 1999 a multi-media cap was installed over the X-749B Peter Kiewit Landfill. The cap will  
648 continue to be maintained in accordance with the requirements of the operation and maintenance  
649 plan. Groundwater monitoring wells of this unit continue to be monitored in accordance with the  
650 requirements of the March 1999 DFF&Os for integration and monitoring data will be reported  
651 according to the IGWMP.

## 652 8.0 SWMUs DEFERRED TO D&D PROGRAM

653 The SWMUs described in this section were identified by the PORTS Decision Team as  
654 appropriate for deferral to D&D (Figure 4). Under current uses, these SWMUs were determined  
655 to have media-specific, total non-carcinogenic cancer risks with HIs generally less than 1 and  
656 ELCR levels generally within the acceptable range of  $1 \times 10^{-6}$  to  $1 \times 10^{-4}$  based on available data.  
657 The contaminants responsible for risk concerns are believed to be mostly immobile. Under

658 current-use scenarios, on-site worker health and safety programs and routine monitoring are  
659 required to be protective of human health and the environment. Further, these SWMUs are  
660 located in or adjacent to PORTS operational areas and it was not possible in all instances to fully  
661 investigate each SWMU, therefore warranting deferral to D&D. Remediation of some of these  
662 SWMUs before PORTS D&D would likely disrupt ongoing production activities and may not be  
663 cost-effective because of a strong potential for the SWMUs to become recontaminated. For  
664 example, stormwater runoff from asphalt pavement and roof tops containing PAHs may  
665 recontaminate drainage ditch sediments.

666 Consistent with the Energy Act of 1992, US DOE executed an agreement with USEC in 1993 to  
667 lease all facilities at PORTS necessary for the successful operation of the uranium enrichment  
668 enterprise. The lease requires USEC to provide a two-year notice to US DOE before the  
669 facilities are to be returned to US DOE for D&D. The D&D of PORTS will require remediation  
670 in accordance with US DOE Orders (and all applicable state and federal requirements, including  
671 the Ohio Consent Decree) to prepare the site for future use. D&D actions at each SWMU will  
672 further reduce or eliminate any residual contaminants to acceptable future-use risk levels in  
673 accordance with ALARA principles. Ongoing worker health and safety programs, routine  
674 monitoring, and the required implementation of the D&D program will protect human health and  
675 the environment and provide an efficient approach to the final disposition of these SWMUs.

## 676 8.1 X-600 Coal-Fired Steam Plant

677 The X-600 Coal-Fired Steam Plant provides steam to heat buildings, vaporize Uranium  
678 Hexafluoride ( $UF_6$ ), clean equipment, and for various other purposes. It has a floor area of  
679 approximately 19,900 ft<sup>2</sup>. Coal for the unit comes from the adjacent X-600A Coal Pile Yard.  
680 Steam generation at the plant produces coal ash and dust ash wastes. Boiler water blowdown  
681 consisting of water, phosphates, sulfite, and other chemicals is also produced and discharged to  
682 the X-230K South Holding Pond through the storm sewer system. The by-products of water-

683 softener regeneration, which consist of calcium, magnesium, sodium sulfates, sulfuric acid, and  
684 calcium chloride, are also discharged to the X-230K South Holding Pond.

## 685 8.2 X-600A Coal Pile Yard

686 The X-600A Coal Pile Yard measures approximately 800 feet long and 400 feet wide and is  
687 located 300 feet southeast of the X-600 Coal-Fired Steam Plant. It has a capacity of 50,000 tons  
688 of coal but typically holds about 10,000 tons. Coal from the unit has been used at the X-600  
689 plant since 1954. The coal storage area is bordered by a retention pond on the northern and  
690 eastern sides. The western and southern boundaries consist of an earthen dike that diverts runoff  
691 east to a retention pond. Precipitation falling on the stored coal results in a flow of  
692 approximately 20,000 cubic feet per year to the retention pond. The runoff transports  
693 contaminants, including coal dust, sulfuric acid, sulfides, iron, zinc, and copper to the retention  
694 pond. The retention pond also receives discharge from the ash-washing silo at the X-600 plant.  
695 The ash wastewater solution, which has a pH of approximately 4.0, is discharged to the pond at a  
696 rate of about 3,600 gallons per day (gpd). Effluent from the retention pond is subsequently  
697 treated at the X-621 Coal Pile Runoff Treatment Facility. Before the X-621 Coal Pile Runoff  
698 Treatment Facility was constructed in 1984, runoff was directed to the X-230K South Holding  
699 Pond.

## 700 8.3 X-626 Recirculating Cooling Water Pump House and Cooling Tower

701 This SWMU consists of the X-626 Recirculating Cooling Water Pump House (X-626-1), a  
702 cooling tower (X-626-2) with an associated 2.2-million-gallon holding tank, and a network of  
703 piping that carries recirculating cooling water to and from process buildings. The cooling water  
704 removes heat from compression from process gas, along with waste heat from a few auxiliary  
705 processes, and dissipates this energy to the atmosphere in the form of water vapor. This unit has  
706 been in operation since February 1955.

707 Heated water entering the cooling tower is exposed to cool atmospheric air. Heat is removed  
708 from the water by the air, which exits the top of the tower under a forced drift. The cooled water  
709 collects in a basin below the tower. Drift consisting of small water droplets is incidentally  
710 released with heated air from the top of the towers. The amount of drift depends on weather  
711 conditions and operating conditions in the X-326 Process Building.

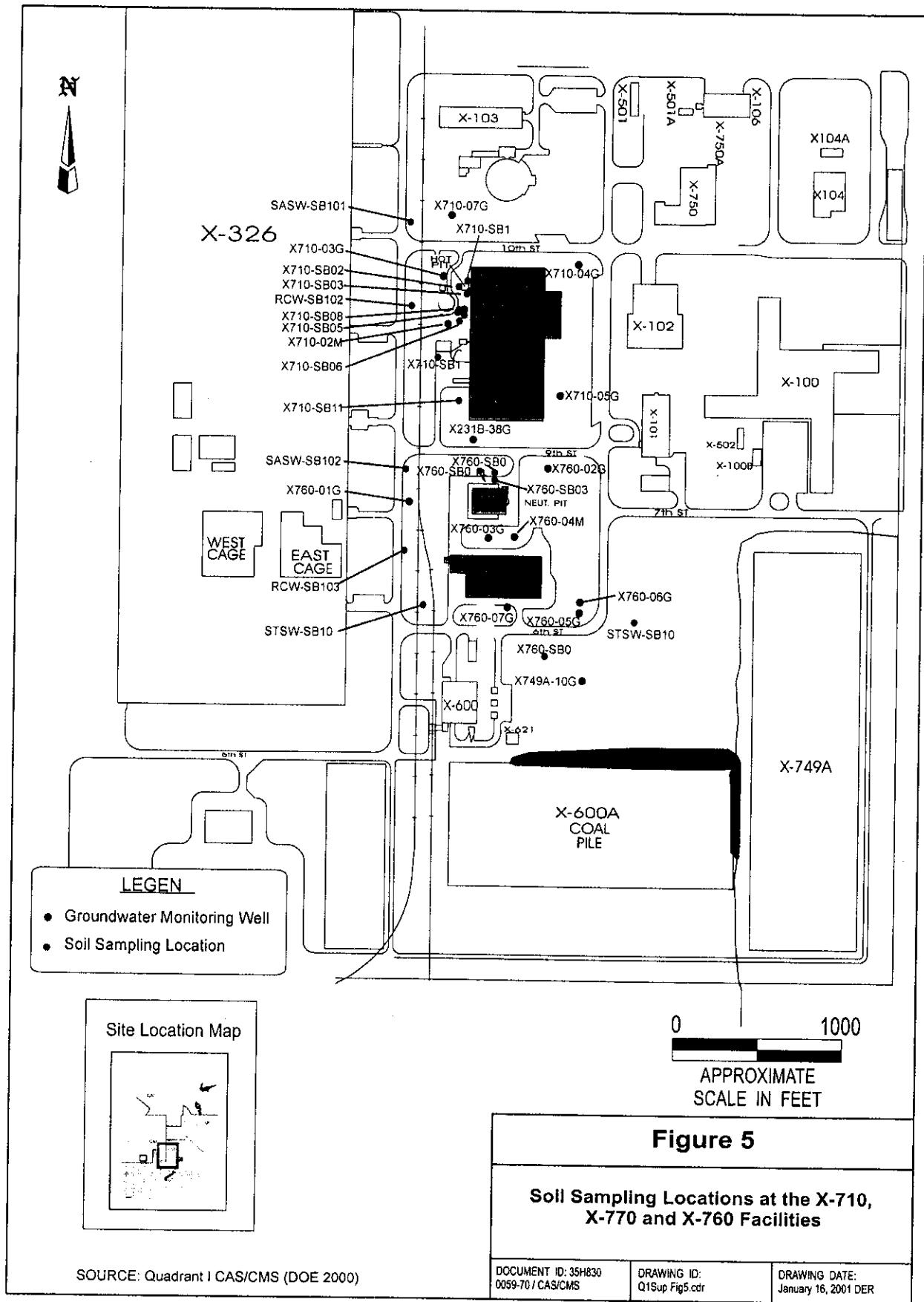
#### 712 8.4 X-621 Coal Pile Runoff Treatment Facility

713 The X-621 Coal Pile Runoff Treatment Facility was constructed in 1984 and includes processes  
714 to adjust pH and remove iron, zinc, and copper from the X-600A Coal Pile Yard surface water  
715 runoff. The sludge is removed up to twice a year and subsequently landfilled off site. An  
716 aboveground storage tank at the treatment facility contains 25,000 gallons of sodium hydroxide.  
717 After treatment, the water is discharged to the X-230K South Holding Pond.

#### 718 8.5 X-770 Mechanical Testing Facility (soil only)

719 The X-770 Mechanical Testing Facility is located near the center of the Five-Unit Groundwater  
720 Investigative Area (see Figure 5). This building was not originally designated to have had a  
721 history of releases to environmental media. This unit was not investigated as part of the RFI.  
722 Subsequent investigations have revealed that past operations at the facility may have contributed  
723 to soil and groundwater contamination. Groundwater contamination will be addressed as part of  
724 the SWMU remedial activities.

725 The X-770 building housed test facilities that evaluated the performance and reliability of  
726 equipment and components used in the gaseous diffusion process. The facility, a steel frame  
727 building with a gravel roof and corrugated asbestos siding, was built in 1955. It is 84 feet wide,  
728 102 feet long, and 30 feet high and is located between the X-760 laboratory building and the  
729 X-600 Coal-Fired Steam Plant. The superstructure covers a control room and several enclosed



730 test areas that were designed for evaluating equipment of various sizes by using UF<sub>6</sub> as the test  
731 gas. The actual components and arrangements used varied with each test. This facility contained  
732 many of the operations that would be found in a gaseous diffusion process building. These  
733 operations, as well as the frequent change-out of equipment at the facility, necessitated the use of  
734 industrial solvents in cold baths for UF<sub>6</sub> sampling purposes and as cleaning agents. Operations at  
735 the facility ceased in the mid-1980s.

736 Soil surrounding this unit may be re-investigated if the remedy selected for the Five-Unit  
737 Groundwater Investigative Area does not perform as expected. A review of the performance of  
738 the remedy for the Five-Unit area will take place within five years of implementation.

739 Potential contaminants associated with the X-770 building include TCE, uranium, and mercury.  
740 The primary release pathways for the facility are postulated to be spills to adjacent soil during  
741 handling operations in and around the building and discharges to the building's pits and drain  
742 systems. No releases have been documented, but because waste management practices were not  
743 rigorous during the years that the facility operated releases may have occurred.

744 Soil data reported for the X-770 facility are discussed in the Quadrant I RFI report under the  
745 X-760 Pilot Investigation Building summary. A single VOC detection was reported at one  
746 location north of the building (tetrachloroethene [PCE] at 5.8 micrograms per kilogram [ $\mu\text{g}/\text{kg}$ ]).  
747 This concentration is less than the acceptable soil-leaching level of 270  $\mu\text{g}/\text{kg}$ . All detections of  
748 radiological parameters reported for the unit were below background levels. Therefore, based on  
749 available data, no continuing sources of groundwater contamination from leaching from vadose  
750 soils are present at this SWMU. Groundwater data for the unit are evaluated as part of the Five-  
751 Unit Groundwater Investigative Area.

752 Three groundwater sampling wells are located adjacent to the X-770 building, wells X760-03G,  
753 X760-07G, and X760-04M (Figure 5). These wells were used to assess residual contamination.  
754 There was only a single detection of a contaminant from these wells (5.8  $\mu\text{g}/\text{kg}$  PCE at well

755 X760-03G). Based on available data, no further corrective action with respect to soil  
756 remediation is necessary at this SWMU. The required implementation of the D&D program will  
757 provide an efficient approach to the final disposition of this unit.

## 758 9.0 CREEKS, STREAMS, AND PONDS

759 Evaluation of the data for these units indicates that total human non-carcinogenic risks and  
760 ELCRs are acceptable for all exposure scenarios and that carcinogenic risks are within target  
761 levels for soil at these units. Creeks, streams, and ponds have a potential for future  
762 contamination from operational incidents. These SWMUs do not require corrective action at this  
763 time but will be re-evaluated during D&D under the corrective action program. Effluent from the  
764 holding ponds will continue to be monitored under the conditions of National Pollutant  
765 Discharge Elimination System (NPDES) permits before discharge into creeks and streams.

### 766 9.1 X-230K South Holding Pond

767 The X-230K South Holding Pond is located in the central portion of Quadrant I. The holding  
768 pond is approximately 900 feet long and 300 feet wide at its widest point and has an average  
769 depth of approximately 15 feet. The pond was constructed in 1956 to control sedimentation  
770 resulting from stormwater runoff from Storm Sewers F, G, and H. Effluent from the holding  
771 pond is monitored under USEC's NPDES permit before it is discharged into Big Run Creek.  
772 Major contributors to the X-230K South Holding Pond are treated coal pile and coal-ash runoff  
773 from the X-600 Coal-Fired Steam Plant, water from the recirculating cooling water system, and  
774 air-conditioning system cleaning and condensate-discharge water. The X-230K waste pile, an  
775 800- by 1,500-foot open area adjacent to the holding pond to the east, was used to dispose of  
776 sediment dredged from the holding pond in 1980 and 1993.

777 9.2 X-2230M Southwest Holding Pond

778 The X-2230M Southwest Holding Pond covers approximately 1.1 acres and is in direct contact  
779 with bedrock. The holding pond was constructed in 1978 to control sedimentation resulting from  
780 stormwater runoff and now receives runoff from Storm Sewers N and O, which drain the GCEP  
781 area and the southernmost portion of the Southwest Drainage Sector. Effluent from the holding  
782 pond is monitored at US DOE's outfall before it flows into the unnamed Southwest Drainage  
783 Ditch. Past discharges into the X-2230M Southwest Holding Pond include 700 gallons of  
784 cleaning solution (containing sodium nitrate, boric acid, sodium silicate, and trinitromethane) and  
785 chromated water discharge from the aboveground X-6643 firewater tanks.

786 9.3 Big Run Creek

787 Big Run Creek is located east of the X-749B Peter Kiewit Landfill and south of the X-230K  
788 South Holding Pond. The primary source of flow in Big Run Creek is direct discharge from the  
789 X-230K South Holding Pond; Big Run Creek also receives some recharge from shallow  
790 groundwater in the area. Big Run Creek drains the southern end of the site and discharges into  
791 the Scioto River approximately four miles southwest of PORTS. Big Run Creek has been  
792 investigated as part of a site-wide drainage ditch radiological survey. Data presented in US  
793 DOE's "Data Assessment and Risk Evaluation Report for Big Run Creek and the unnamed  
794 Southwest Drainage Ditch" (dated 1997) show that the ELCR at Big Run Creek and the unnamed  
795 Southwest Drainage Ditch from radionuclides in sediment and surface soil is not currently of  
796 concern because the risk is acceptable for all exposure scenarios. This unit will be re-evaluated  
797 at the time of D&D.



798 10.0 SWMUs REQUIRING DEVELOPMENT OF REMEDIAL ALTERNATIVES

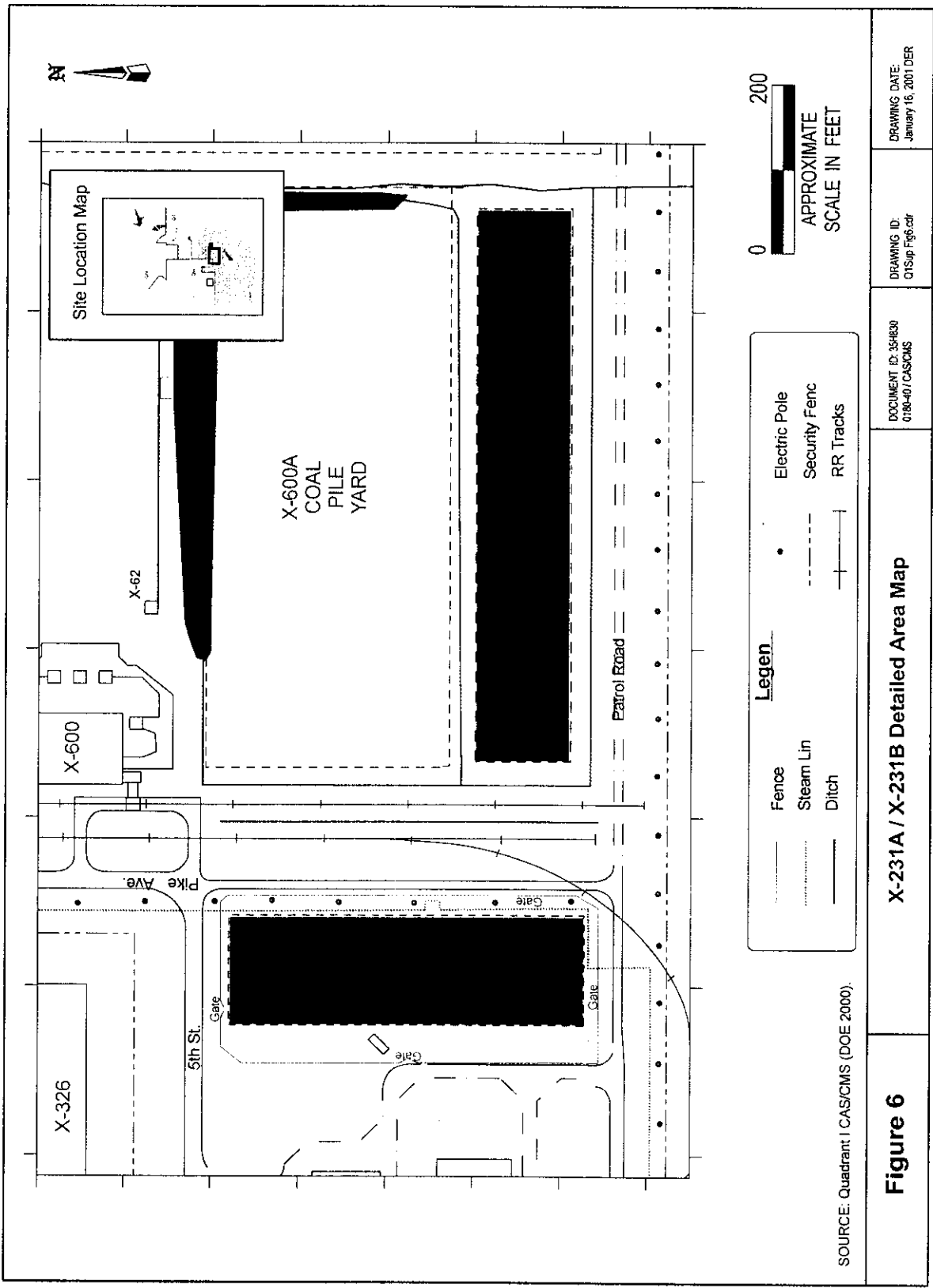
799 The three SWMUs requiring the development of remedial alternatives in the CAS/CMS are  
800 described below, including descriptions of alternatives considered for each SWMU.

801 10.1 X-231A and X-231B Oil Biodegradation Plots (soil only)

802 Remedial activities are planned for the X-231A and X-231B Oil Biodegradation Plots (see Figure  
803 6) because both plots are potential sources of continuing groundwater contamination. The plots  
804 were used in the 1970s and early 1980s to dispose of waste contaminated with VOCs (primarily  
805 TCE) and low levels of uranium and technetium. Data from investigation of the SWMU indicate  
806 that TCE and technetium concentrations in soil exceed leaching levels established by Ohio EPA,  
807 and uranium is present above its background concentration. TCE was detected at various depths  
808 in the soil plots, but uranium and technetium were generally confined to depths of less than six  
809 feet bgs.

810 The X-231A plot covers approximately 48,000 ft<sup>2</sup>, and the X-231B plot covers approximately  
811 37,000 ft<sup>2</sup>. Source removal actions at the X-231B plot in 1994 associated with RCRA closure of  
812 the unit removed a significant portion of the VOC contamination in soil, but TCE remains at  
813 concentrations exceeding its soil leaching level. Thus, completion of RCRA (substantive)  
814 requirements are necessary as outlined in the March 1999 DFF&Os for integration.

815 Potentially viable remedial alternatives have been assembled for soil at this SWMU. These  
816 alternatives are discussed below. Alternatives have been evaluated for effectiveness,  
817 implementability, and cost. All alternatives were evaluated for their abilities to meet PRGs,  
818 address all environmental problems, reduce overall risks, and protect human health and the  
819 environment. PRGs for the SWMU are listed in Table 2.



**Figure 6**

**X-231A / X-231B Detailed Area Map**

DOCUMENT ID: 35-4830  
0180-01/CAS/CMS

DRAWING ID:  
01Sup Fig6.cdr

DRAWING DATE:  
January 16, 2001 DER

820  
821  
822  
823  
824  
825  
826  
827  
828  
829  
830  
831  
832  
833  
834  
835  
836

**Table 2**  
**Soil PRGs for X-231A and X-231B Oil Biodegradation Plots**

| <b>COC</b>            | <b>PRG (mg/kg)</b> |
|-----------------------|--------------------|
| TCE                   | 0.048              |
| Beryllium             | 1.4                |
| Cadmium               | 2.0                |
| Manganese             | 2,012              |
| Nickel                | 34                 |
| Chromium              | 52.7               |
| 1,1,1-Trichloroethane | 1.3                |
| 1,1-Dichloroethene    | 0.24               |
| Chloroform            | 0.35               |
| Technetium            | 11,400 pCi/kg      |
| Uranium               | 7.4                |

Note:  
COC = Chemical of concern  
pCi/kg = Picocurie per kilogram

837 10.1.1 Alternative 1 - Institutional Controls

838 This alternative includes access and use restrictions, general maintenance, and groundwater  
839 monitoring activities.

840 10.1.2 Alternative 2 - Synthetic Covers

841 This alternative combines the institutional controls and groundwater monitoring of Alternative 1  
842 with covers over both plots, each consisting of a 40-mil-thick synthetic liner overlain by a 12-  
843 inch-thick soil protective layer and a 6-inch-thick vegetative layer.

844 10.1.3 Alternative 3 - Vacuum Extraction Recovery (VER) Wells and Synthetic Covers

845 This alternative combines all aspects of Alternative 2 with soil remediation at the X-231A and  
846 X-231B plots using VER wells (9 at X-231A and 10 at X-231B) in conjunction with soil vapor  
847 collection systems.

848 10.1.4 Alternative 4 - Multimedia Cap

849 Alternative 4 consists of a multimedia cap and the deed restrictions discussed under Alternative 1  
850 to prevent development of capped areas and limit future land use to commercial and industrial  
851 activities within the security fence. The cap would be constructed over both plots, consist of a  
852 80-mil-thick, textured, high-density polyethylene (HDPE) geomembrane over an engineered fill  
853 base, drainage layer, a 24-inch-thick soil layer, and a 6-inch-thick vegetative soil layer.

854 10.1.5 Summary of Alternatives

855 Alternatives 3 and 4 are predicted to meet all remedial action objectives for the X-231A and  
856 X-231B Oil Biodegradation Plots. Alternatives 2, 3, and 4 minimize long-term risks to human  
857 health and environmental receptors. However, Alternatives 2 and 3 do not meet RCRA  
858 performance standards and therefore do not meet ARARs. All four alternatives are readily  
859 implementable and have been proven to be reliable and effective. Table 3 summarizes the  
860 relative effectiveness and cost for each of the remedial alternatives evaluated.

861 10.2 Five-Unit Groundwater Investigative Area

862 The Five-Unit Groundwater Investigative Area contains a contaminant plume in the Berea  
863 Sandstone and Gallia sand and gravel consisting primarily of TCE. The plume extends south  
864 from the X-710 Technical Services Building to the X-230K South Holding Pond and east from  
865 the southwest corner of the X-326 Process Building Facility to the X-749A Classified Materials

**Table 3**  
**Summary of Alternatives Analysis for X-231A and X-231B Oil Biodegradation Plots**

| Alternative                                      | Technical Analysis  | Human Health Analysis  | Environmental Analysis  | Institutional Analysis  | Capital Cost Analysis (Present Worth - \$1,000s) | O&M Cost (Present Worth - \$1,000s) |
|--|---|--|---|---|--|-------------------------------------|
| 868<br>869<br>1 - Institutional Controls         | Readily implementable; deed restrictions and existing fencing would be reliable if site controls maintained | No short-term risk; long-term exposure of on-site workers  | No risk to environmental indicators   | Does not meet all remedial action objectives  | No cost  | 155                                 |
| 870<br>2 - Synthetic Covers                      | Readily implementable; caps are effective and proven technology for preventing infiltration of water        | Short-term risk to remediation workers; long-term risk to on-site workers eliminated through elimination of migration pathway        | No risk to environmental indicators; could initially disrupt ecological receptors but not expected to result in permanent effects | Does not meet all remedial action objectives  | 1,019  | 918                                 |
| 871<br>872<br>3 - VER Wells and Synthetic Covers | Readily implementable; VER wells an effective and proven technology for removing VOC contamination in soil  | Short-term risk to remediation workers; long-term risk to on-site workers decreased through remediation of VOC contamination in soil | No risk to environmental indicators; could initially disrupt ecological receptors but not expected to result in permanent effects | Meets all soil remedial action objectives   | 2,633  | 4,192                               |
| 873<br>4 - Multimedia Cap                        | Readily implementable; caps are effective and proven technology for preventing infiltration of water        | Short-term risk to remediation workers; long-term risk to on-site workers eliminated through elimination of migration pathway        | No risk to environmental indicators; could initially disrupt ecological receptors but not expected to result in permanent effects | Substantive RCRA requirements met when multimedia cap is installed; meets all soil remedial action objectives | 3,244  | 956                                 |

874 Burial Ground (see Figure 7). Continuing sources of groundwater contamination in this area  
875 include soil at the X-231A and X-231B Oil Biodegradation Plots discussed in Section 10.1.

876 Various remedial alternatives have been evaluated for groundwater in the area. These  
877 alternatives are discussed below. All the alternatives presented except the “no action” and the  
878 “no further corrective action” alternatives were selected for their abilities to meet PRGs, address  
879 environmental problems, reduce overall risks, and protect human health and the environment.  
880 The PRGs for groundwater in the Berea Sandstone and Gallia sand and gravel at PORTS are  
881 summarized in Table 4.

#### 882 10.2.1 Alternative 1 - No Action

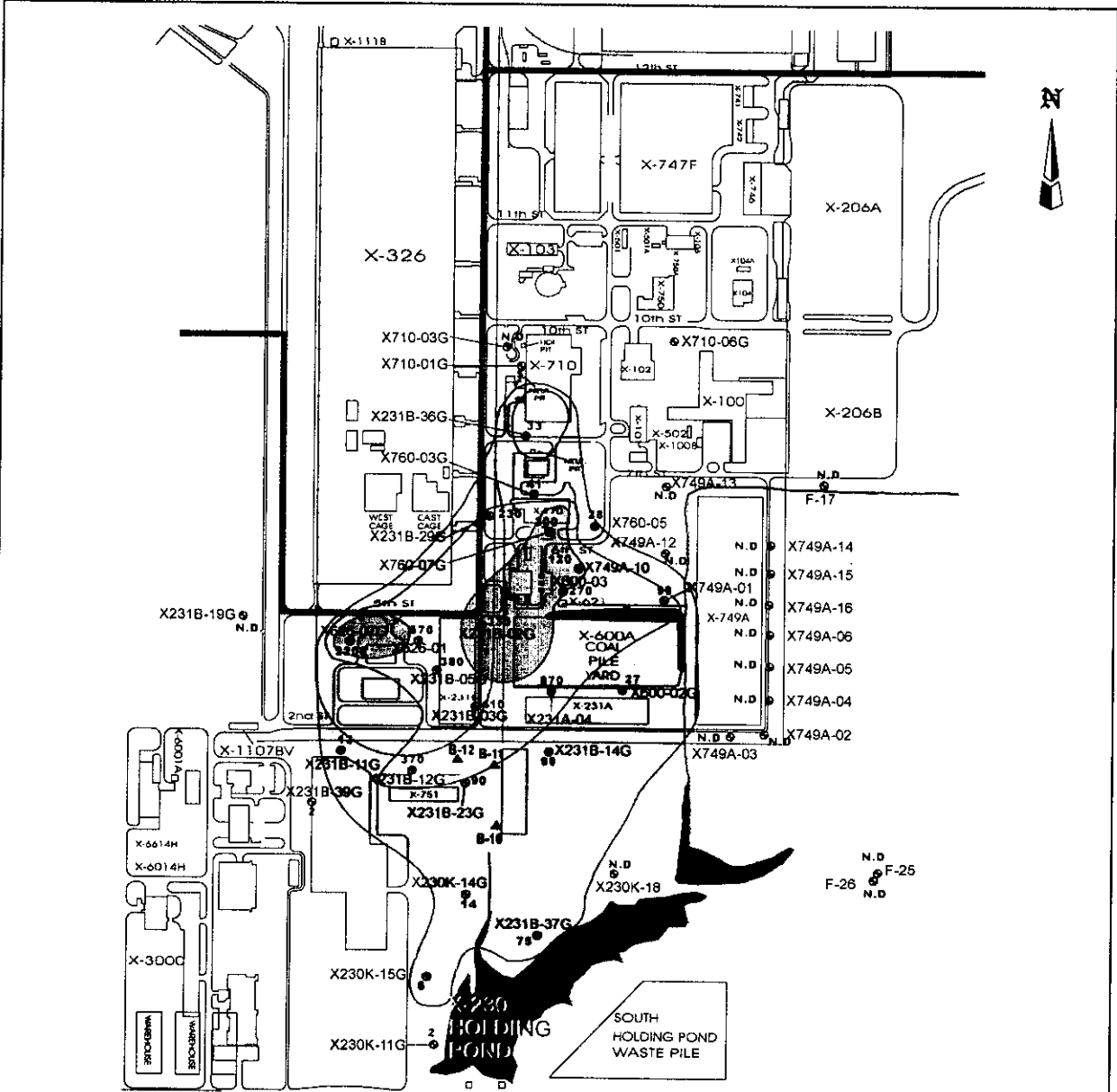
883 No actions are assumed to be taken under this alternative. No access or use restrictions  
884 maintenance, or monitoring would be conducted.

#### 885 10.2.2 Alternative 2 - No Further Corrective Action

886 This alternative includes institutional controls, continued operation of the existing three-well  
887 extraction system, and groundwater monitoring. Institutional controls include access and use  
888 restrictions and maintenance.

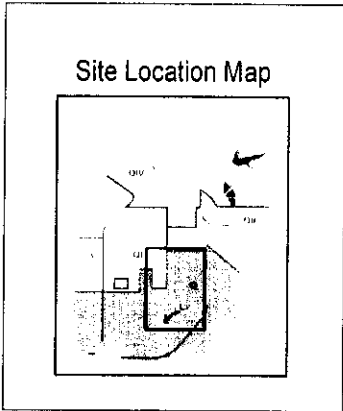
#### 889 10.2.3 Alternative 3 - Groundwater Extraction

890 This alternative includes institutional controls, a conventional 14-well groundwater extraction  
891 system, and groundwater monitoring. Institutional controls include access and use restrictions,  
892 maintenance, and groundwater monitoring.



**LEGEN**

- Over 1,000 ug/L TCE
- Over 100 ug/L TCE
- Over 5 ug/L TCE
- Quadrant Boundary
- Existing Extraction Wells
- Groundwater Monitoring Wells
- <sup>120</sup> TCE Concentrations in ug/L



SOURCE: Quadrant I CAS/CMS (DOE 2000)

**Figure 7**

**Five-Unit Groundwater Investigative Area, 1997 TCE Plume**

|  |                               |                                       |
|--|-------------------------------|---------------------------------------|
| DOCUMENT ID: 35H830<br>0059-70 / CAS/CMS | DRAWING ID:<br>Q1Sup Fig7.cdr | DRAWING DATE:<br>January 16, 2001 DER |
|--|-------------------------------|---------------------------------------|

893  
894

**Table 4**  
**Groundwater PRGs for Five-Unit Groundwater Investigative Area**

895  
896  
897  
898  
899  
900  
901  
902  
903  
904  
905  
906  
907  
908  
909  
910  
911  
912  
913  
914

| <b>COC</b>                  | <b>Gallia Groundwater PRG (<math>\mu\text{g/L}</math>)</b> |
|-----------------------------|--|
| Manganese                   | 14,300   |
| Benzene                     | 5  |
| Bis(2-ethylhexyl)phthalate  | 6  |
| 1,2-Dibromo-3-chloropropane | 0.2  |
| 1,2-Dichloroethane          | 5  |
| 1,1-Dichloroethene          | 7  |
| Chloroform                  | 100  |
| cis-1,2-Dichloroethene      | 70   |
| Methylene chloride          | 5  |
| Tetrachloroethene           | 5  |
| 1,1,2,2-Tetrachloroethane   | 0.8  |
| 1,1,1-Trichloroethane       | 200  |
| 1,1,2-Trichloroethane       | 5  |
| TCE                         | 5  |
| Vinyl chloride              | 2  |
| <b>COC</b>                  | <b>Berea Sandstone PRG (<math>\mu\text{g/L}</math>)</b>    |
| TCE                         | 5  |

Note:  
 $\mu\text{g/L}$  = Microgram per liter



915 10.2.4 Alternative 4 - Groundwater Extraction and Oxidant Injection

916 This alternative includes institutional controls, a conventional 14-well groundwater extraction  
917 system, initial contaminant reduction using oxidant injection, and groundwater monitoring.  
918 Initial contaminant reduction using oxidants in conjunction with groundwater extraction and  
919 reinjection will eliminate large areas of contamination in the first year of operation and will  
920 minimize the amount of extracted groundwater requiring treatment at on-site facilities.  
921 Institutional controls include access and use restrictions, maintenance, and groundwater  
922 monitoring.

923 10.2.5 Alternative 5 - VER Wells at X-231A and X-231B Oil Biodegradation Plots and  
924 Groundwater Extraction

925 This alternative consists of institutional controls, 19 VER wells installed in the X-231A and  
926 X-231B Oil Biodegradation Plots as described in Section 10.1.3, and a conventional nine-well  
927 groundwater extraction system. VER wells will dewater the Gallia sand and gravel aquifer and  
928 remove vadose zone contaminants beneath the X-231A and X-231B Oil Biodegradation Plots.  
929 Institutional controls include access and use restrictions, maintenance, and groundwater  
930 monitoring.

931 10.2.6 Alternative 6 - VER Wells at X-231A and X-231B Oil Biodegradation Plots, Oxidant  
932 Injection, and Groundwater Extraction

933 This alternative consists of institutional controls, multimedia caps over the X-231A and X-231B  
934 Oil Biodegradation Plots as discussed in Section 10.1.4, the 19 VER wells installed in the  
935 X-231A and X-231B Oil Biodegradation Plots as described in Section 10.1.3, oxidant injection,  
936 and a conventional nine-well groundwater extraction system. VER wells will dewater the Gallia  
937 sand and gravel aquifer and remove vadose zone contaminants beneath the X-231A and X-231B

938 plots. Initial contaminant reduction using oxidants in conjunction with groundwater extraction  
939 and reinjection will eliminate large areas of contamination in the first year of operation and will  
940 minimize the amount of extracted groundwater requiring treatment at on-site facilities.  
941 Institutional controls include access and use restrictions, maintenance, and groundwater  
942 monitoring.

#### 943 10.2.7 Summary

944 Table 5 summarizes the relative effectiveness for each of the remedial alternatives evaluated,  
945 including the estimated TCE concentration and ELCR at 30 years and the remaining plume area  
946 exceeding PRGs after 30 years.

#### 947 10.3 X-749/X-120 Area Groundwater Plume (groundwater only)

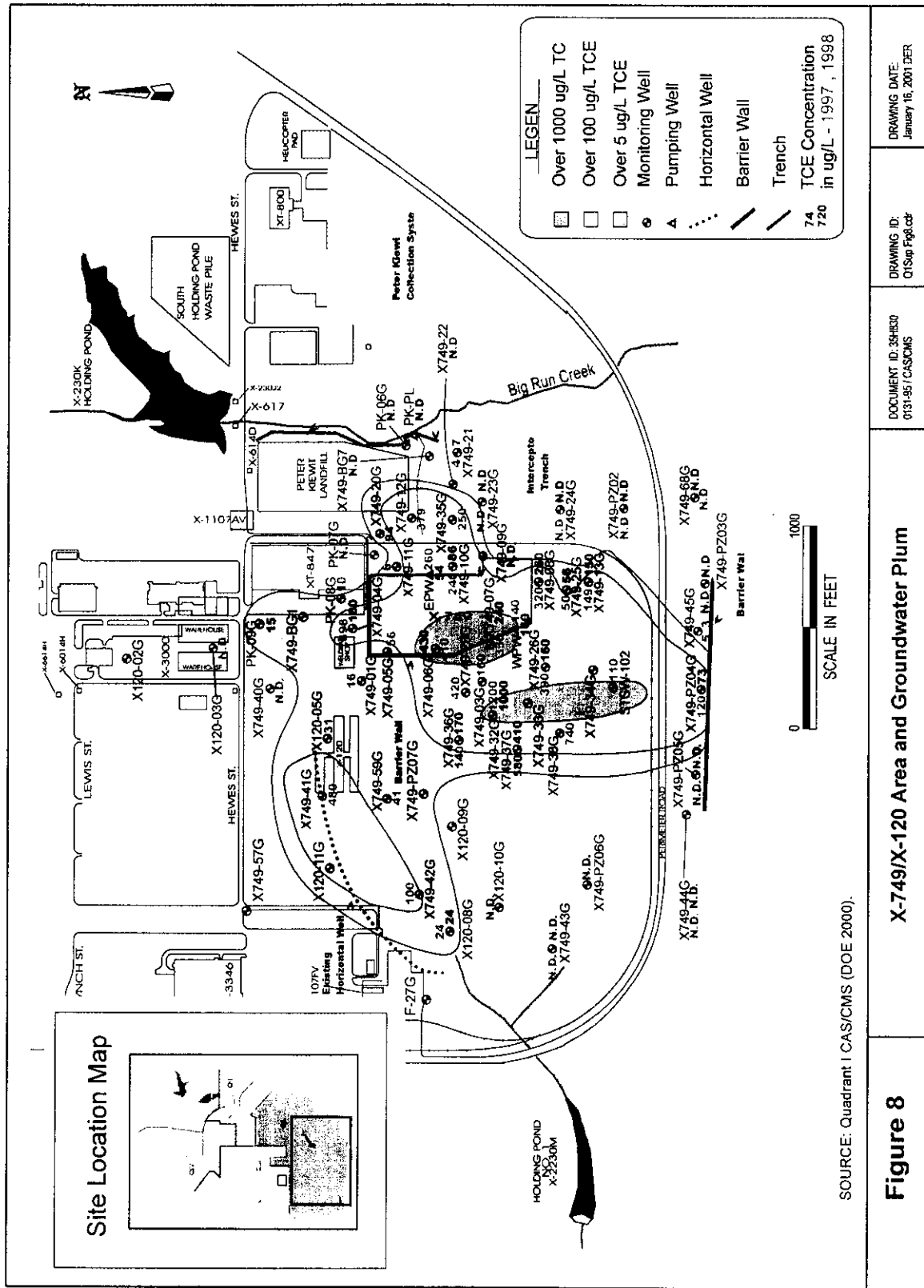
948 The X-749/X-120 Groundwater Plume consists mainly of TCE in the Gallia (see Figure 8). The  
949 plume extends from Hewes Street to immediately south of the reservation boundary, where it is  
950 contained by a barrier wall that extends to bedrock. The plume also extends east from the  
951 unnamed Southwest Drainage Ditch to the X-749B Peter Kiewit Landfill area. Two sources of  
952 groundwater contamination formerly existed, the X-749 Landfill and the X-120 Goodyear  
953 Training Facility. The X-120 facility is no longer in existence. The X-749 Landfill was closed in  
954 accordance with Ohio Hazardous and Solid Waste Regulations in 1993. The X-120 housed  
955 training facilities used during plant construction and startup. Solvents used during maintenance  
956 training activities may have been released. Soil samples collected in the X-120 area during the  
957 RFI show that contaminants are no longer present at concentrations above leaching levels  
958 established by the Ohio EPA, indicating that soil in this area is no longer a source of groundwater  
959 contamination.

960 A range of alternatives have been evaluated for groundwater in the X-749/X-120 Area. Model  
961 simulations indicate that it is not practicable to remediate the Gallia sand and gravel groundwater  
962 and associated saturated soil to concentrations less than PRGs in all areas of the plume area

**Table 5  
Summary of Alternatives for Five-Unit Groundwater Investigative Area**

| Alternative  | Technical Analysis  | Human Health Analysis                                     | Environmental Analysis  | Institutional Analysis   | Estimated Maximum TCE Concentration at 30 Years ( $\mu\text{g/L}$ ) | Estimated Maximum ELCR at 30 Years | Estimated Remaining Plume Area Above PRGs ( $\text{ft}^2$ ) | 30-Year Present Worth Costs Capital/O&M (\$1,000s) |
|--|---|---|---|--|---|------------------------------------|---|--|
| 1 - No Action  | No implementation required  | No short-term risk; long-term exposure of on-site workers | Risk to environmental receptors if contaminated groundwater infiltrates to surface water          | Does not meet remedial action objectives   | 258   | $5.0 \times 10^{-5}$               | 2,601,500   | 0/0  |
| 2 - No Further Corrective Action   | Readily implementable; deed and land-use restrictions reliable if site controls maintained; three-well groundwater extraction system and treatment facility currently operating | No short-term risk  | Risk to environmental receptors if contaminated groundwater infiltrates to surface water          | Meets remedial action objectives for on-site personnel and recreational visitors | 167   | $3.2 \times 10^{-5}$               | 1,687,400   | 0/4,983  |
| 3 - Groundwater Extraction   | Readily implementable; institutional controls will be retained  | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors; no long-term risk to environmental receptors  | Meets all remedial action objectives   | <5  | $<1.0 \times 10^{-4}$              | 0   | 1,056/6,429  |
| 4 - Groundwater Extraction and Oxidant Injection   | Extraction wells and upgrades to treatment facility readily implementable; oxidant injection less reliable; institutional controls will be retained                             | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors; no long-term risk to environmental receptors  | Meets all remedial action objectives   | <5  | $<1.0 \times 10^{-4}$              | 0   | 2,674/14,176                                       |
| 5 - VER Wells at X-231A and X-231B Oil Biodegradation Plots and Groundwater Extraction                     | Extraction wells and upgrades to treatment facility readily implementable; oxidant injection less reliable; institutional controls will be retained                             | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors; no long-term risk to environmental receptors  | Meets all remedial action objectives   | <5  | $<1.0 \times 10^{-4}$              | 0   | 2,212/17,404                                       |
| 6 - VER Wells at X-231A and X-231B Oil Biodegradation Plots, Oxidant Injection, and Groundwater Extraction | VER wells, conventional extraction wells, and upgrades to treatment facility readily implementable  | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors; no long-term risk to environmental receptors. | Meets all remedial action objectives except achieving groundwater PRGs           | 8   | $1.5 \times 10^{-4}$               | 11,444  | 3,989/27,529                                       |

Note: at the end of 30 years



963 within the targeted 30-year timeframe. PRGs for the COC detected in the Gallia sand and gravel  
964 in the X-749/X-120 Area are summarized in Table 6. Even with extensive application of BATs,  
965 hydrogeologic conditions indicate that groundwater contaminant levels would not reach the risk  
966 target level of  $1 \times 10^{-6}$  within 30 years. However, model simulations indicate that groundwater  
967 contaminant levels can be reduced to a risk level of  $1 \times 10^{-5}$ . This concentration is ALARA  
968 given hydrogeologic system constraints and the targeted timeframe for remediation. Various  
969 remedial alternatives have been evaluated for groundwater in the X-749/X-120 Area. These  
970 alternatives are discussed below. All of the alternatives evaluated except the “no action” and “no  
971 further corrective action” alternatives were selected for their abilities to achieve or meet PRGs,  
972 address environmental problems, reduce overall risks, and protect human health and the  
973 environment. Alternatives for the X-749/X-120 Area Groundwater Plume are summarized in  
974 Table 7.

#### 975 10.3.1 Alternative 1 - No Action

976 No actions are assumed to be taken under this alternative. No access or use restrictions,  
977 maintenance, or monitoring would be conducted.

#### 978 10.3.2 Alternative 2 - No Further Corrective Action

979 This alternative includes institutional controls and groundwater monitoring. Institutional  
980 controls include access and use restrictions and maintenance. This alternative includes continued  
981 operation of the existing X-120 horizontal well, the X-749 southwest and east trenches, and the  
982 X-749B Peter Kiewit collection trench.

#### 983 10.3.3 Alternative 3 - Groundwater Pumping and Treatment

984 This alternative includes conventional groundwater extraction with treatment at on-site facilities.  
985 The existing X-120 horizontal well, the X-749B Peter Kiewit collection trench, and the  
986 southwest X-749 trench would continue operating. A barrier wall would be installed at the south

**Table 6**  
**Groundwater PRGs for X-749/X-120 Area Groundwater Plume**

| COC                         | Gallia Groundwater PRG<br>( $\mu\text{g/L}$ ) |
|-----------------------------|---|
| Chromium                    | 100   |
| 1,1,1-Trichloroethane       | 200   |
| 1,1,2,2-Tetrachloroethane   | 0.83  |
| 1,1,2-Trichloroethane       | 5   |
| 1,1-Dichloroethene          | 7   |
| 1,2,3-Trichloropropane      | 0.0379  |
| 1,2-Dibromo-3-chloropropane | 0.2   |
| 1,2-Dichloroethane          | 5   |
| 1,2-Dichloroethene          | 900   |
| Acrylonitrile               | 0.431   |
| Benzene                     | 5   |
| Bromoform                   | 100   |
| Carbon tetrachloride        | 5   |
| Chloroform                  | 100   |
| cis-1,2-Dichloroethene      | 70  |
| Methylene chloride          | 5   |
| Tetrachloroethene           | 5   |
| trans-1,2-Dichloroethene    | 100   |
| TCE                         | 5   |
| Vinyl chloride              | 2   |
| 1,4-Dioxane                 | 25.9  |

Note: ug/L = Microgram per liter

1012  
1013

Table 7  
Summary of Alternatives for the X-749/X-120 Area Groundwater Plume

| Alternative                                      | Technical Analysis   | Long Term Risks   | Environmental Analysis                             | Institutional Analysis                   | Estimated Highest TCE Concentration Remaining After 30 Years ( $\mu\text{g/L}$ ) | Estimated Remaining Plume Area Above MCLs* (Million $\text{ft}^2$ ) | 30-Year Present Worth Costs Capital/O&M (\$1,000s) |
|--|--|---|--|--|--|---|--|
| 1 - No Action                                    | No implementation required   | No short-term risk; long-term exposure of on-site workers | No risk to environmental indicators                | Does not meet remedial action objectives | 2,788  | 5.72  | 0/0  |
| 2 - No Further Corrective Action                 | Readily implementable; deed and land-use restrictions reliable if site controls maintained | No short-term risk  | No risk to environmental indicators                | Does not meet remedial action objectives | 1,343  | 4.06  | 0/5,974  |
| 3 - Groundwater Pumping and Treatment            | Readily implementable; installation of wells required                                      | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors | Meets all remedial action objectives     | 43   | 0.250   | 2,564/12,749                                       |
| 4 - Pumping and Treatment with Phytoremediation  | Readily implementable; installation of wells and planting of trees required                | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors | Meets all remedial action objectives     | 16   | 0.638   | 2,564/11,623                                       |
| 5 - Phytoremediation                             | Readily implementable; planting of trees required  | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors | Meets all remedial action objectives     | 48   | 0.273   | 602/5,433  |
| 6 - Enhanced Bioremediation and Phytoremediation | Readily implementable; installation of wells and planting of trees required                | Short-term risk to on-site workers                        | Minimal short-term risk to environmental receptors | Meets all remedial action objectives     | 50   | 1.2   | 5,228/10,182                                       |

Note: at the end of 30 years

1014  
1015

1016  
1017

1018  
1019  
1020

1021  
1022  
1023

1024

1025  
1026  
1027

1028

1029 end of X-749 and where the existing east X-749 collection trench is located, thereby effectively  
1030 containing contamination within the landfill. Institutional controls include access and use  
1031 restrictions, maintenance, and groundwater monitoring.

#### 1032 10.3.4 Alternative 4 - Pumping and Treatment with Phytoremediation

1033 This alternative includes conventional groundwater extraction for 20 years and treatment of  
1034 extracted groundwater at on-site facilities. A barrier wall would be installed on the south end of  
1035 X-749 and where the existing east X-749 collection trench is located, thereby effectively  
1036 containing contamination within the landfill. The existing X-120 horizontal well, the X-749B  
1037 Peter Kiewit trench, and the southwest X-749 trench would continue operating. Implementation  
1038 of phytoremediation would begin in the 21<sup>st</sup> year. Phytoremediation would involve planting  
1039 approximately 27.5 acres of hybrid poplars. Upon implementation of phytoremediation, all  
1040 active remedial measures except those at the southwest X-749 and X-749B Peter Kiewit  
1041 collection trenches would be removed from operation. Institutional controls include access and  
1042 use restrictions, maintenance, and groundwater monitoring.

#### 1043 10.3.5 Alternative 5 - Phytoremediation

1044 Approximately 27.5 acres of hybrid poplar trees would be planted under this alternative, and a  
1045 barrier wall would be installed on the south end and east side of X-749 and where the existing  
1046 east X-749 collection is located, thereby effectively containing contamination within the landfill.  
1047 The southwest X-749 and X-749B Peter Kiewit collection trenches would continue operating.  
1048 Institutional controls include access and use restrictions, maintenance, and groundwater  
1049 monitoring.

#### 1050 10.3.6 Alternative 6 - Enhanced Bioremediation and Phytoremediation

1051 Alternative 6 combines planting hybrid poplar trees in selected portions of the X-749/X-120 area  
1052 plume and injection of a compound into groundwater to enhance bioremediation. The X-749B



1053 Peter Kiewit collection trench and the southwest X-749 trench would continue operating, but the  
1054 X-120 horizontal well would operate for two years only and then be discontinued. A barrier wall  
1055 would be installed on the south end of the X-749 area and where the existing east X-749 trench is  
1056 located. Monitoring and deed restrictions are also part of this alternative.

## 1057 11.0 HIGHLIGHTS OF COMMUNITY PARTICIPATION

1058 Ohio EPA relies on the public to ensure that the remedial alternative selected for a site meets the  
1059 needs of the local community in addition to being an effective solution to the environmental  
1060 problem. Ohio EPA formally presented the Preferred Plan for Quadrant I at a public availability  
1061 session on November 30, 2000. At this meeting, representatives from Ohio EPA discussed the  
1062 RFI, CAS/CMS, and the Preferred Plan. In addition, Ohio EPA answered questions and received  
1063 comments. Comments were solicited on all alternatives summarized in the Preferred Plan and  
1064 evaluated in the CAS/CMS report. Responses to significant comments, criticisms, or new data  
1065 received during the comments period and public meeting are included in the "Responsiveness  
1066 Summary," which is attached to this document as Appendix II.

1067 This Decision Document presents the selected remedial actions for Quadrant I of the US DOE  
1068 Portsmouth Facility. These actions are chosen in accordance with RCRA, CERCLA, and  
1069 SARA, and to the extent practicable, the NCP, the HWSA of 1984, and applicable and  
1070 appropriate State regulations. This decision is based on the administrative record for this  
1071 response action.

1072 All documents leading up to the Decision Document have been available for public review and  
1073 comment prior to selection of the chosen remedies. Documents issued before the Decision  
1074 Document include, but are not limited to Quadrant I Final RFI Report (DOE 1996), BERA, the  
1075 AIR RFI (DOE 1997), the Background Sampling Investigation (DOE 1996), the Quadrant I  
1076 CAS/CMS Final Report (DOE 2000), and the Quadrant I Preferred Plan (Ohio EPA 2000).

1077 All documents regarding Quadrant I are available at the following locations:

1078 U.S. Department of Energy  
1079 Environmental Information Center  
1080 3930 US Route 23  
1081 P. O. Box 693  
1082 Piketon, Ohio 45661  
1083 Telephone No.: (740) 289-3317

1084 Ohio Environmental Protection Agency  
1085 2195 Front Street  
1086 Logan, Ohio 43138  
1087 Telephone No.: (740) 385-8501

1088 12.0 SUMMARY OF COMPARATIVE ANALYSIS OF ALTERNATIVES

1089 Under CERCLA, remedial alternatives are required to be evaluated against eight criteria. To  
1090 select remedial alternatives for Quadrant I, Ohio EPA considered these eight criteria, which are  
1091 described below.

- 1092 1. Overall protection of human health and the environment addresses whether a remedy  
1093 provides adequate protection through the elimination, reduction, or control of risks by  
1094 treatment, engineering controls, or institutional controls.
- 1095 2. Compliance with state, federal, and local laws and regulations addresses whether a  
1096 remedy will meet all applicable state, federal, and local environmental statutes (ARARs).  
1097 ARARs include chemical-, action-, and location-specific ARARs.

1098 3. Long-term effectiveness and permanence refers to a remedial alternative's ability to  
1099 protect human health and the environment over time once cleanup goals have been met.

1100 4. Reduction of toxicity, mobility, or volume of contaminants through treatment is the  
1101 anticipated performance of the treatment technologies to either (1) reduce the toxic  
1102 characteristics of the COCs, (2) remove quantities of COCs to acceptable risk  
1103 concentrations or regulatory limits, or (3) decrease the ability of contaminants to migrate  
1104 through the environment.

1105 5. Short-term effectiveness involves the period of time needed to achieve protection and  
1106 considers adverse impacts on human health and the environment that may be posed  
1107 during the construction and implementation period until cleanup goals are achieved.

1108 6. Implementability is the technical and administrative feasibility of an alternative, including  
1109 the availability of goods and services needed to implement the chosen remedial  
1110 alternative.

1111 7. Cost includes consideration of the capital and O&M costs.

1112 8. Community acceptance includes review of the public comments received on the RFI  
1113 report, the CAS/CMS report, and the Preferred Plan.

1114 Alternatives selected reflect the scope and purpose of the actions being undertaken at Quadrant I  
1115 and how the remedies relate to long-term comprehensive response. The following discussion  
1116 summarizes the compliance of the alternatives with these criteria. SWMUs that require no  
1117 further corrective action and those deferred to D&D are discussed first, followed by discussion of  
1118 each area requiring remedial alternatives.

1119 12.1 No Further Corrective Action and Deferral to D&D Alternatives

1120 12.1.1 Overall Protection of Human Health and the Environment

1121 The no further corrective action alternative is protective of human health and the environment for  
1122 the 13 SWMUs for which this alternative was selected. These SWMUs do not pose unacceptable  
1123 risks to human health or the environment. For some of the no further corrective action SWMUs,  
1124 only soil requires no further corrective action because of completed remedial actions such as  
1125 capping. SWMUs deferred to D&D, including the creeks, streams, and ponds, do not pose risks  
1126 that warrant remedial action at this time. Remediation at the D&D deferred SWMUs at this time  
1127 would not be prudent because these units are still in use and could therefore become  
1128 recontaminated. In some cases, exposure controls will be in place for workers until D&D.  
1129 Administrative controls will limit or prevent exposure of on-site workers and visitors.

1130 12.1.2 Compliance with State, Federal, and Local Laws and Regulations

1131 The no further corrective action alternative complies with all identified ARARs for the 13  
1132 SWMUs for which this alternative was selected. A list of federal and state preliminary ARARs  
1133 is provided in Appendix I. ARARs will be developed for SWMUs deferred to D&D at the time  
1134 of remedial action selection.

1135 12.1.3 Long-Term Effectiveness and Permanence

1136 Long-term effectiveness and permanence is not presently applicable to SWMUs deferred to  
1137 D&D. These SWMUs will be evaluated for remedial alternatives when D&D commences or  
1138 sooner, if feasible. Because cleanup objectives are met for SWMUs under the no further  
1139 corrective action alternative, long-term effectiveness and permanence are expected to be met by  
1140 this alternative.

1141 12.1.4 Reduction of Toxicity, Mobility, or Volume

1142 This criterion is not applicable to SWMUs requiring no further corrective action because the  
1143 SWMUs were determined to meet risk guidelines. This criterion will apply to SWMUs deferred  
1144 to D&D.

1145 12.1.5 Short-Term Effectiveness

1146 This criterion is applicable to SWMUs requiring no further corrective action and deferred to  
1147 D&D because the SWMUs were determined to meet risk guidelines and therefore are protective  
1148 in the short-term.

1149 12.1.6 Implementability

1150 Both the no further corrective action and D&D alternatives are easily implemented for Quadrant I  
1151 SWMUs.

1152 12.1.7 Cost

1153 No additional costs are associated with the no further corrective action alternative. Costs for  
1154 future remediation for SWMUs deferred to D&D will be evaluated at the time of plant closure.

1155 12.1.8 Community Acceptance

1156 Ohio EPA and US EPA evaluated state and local community acceptance during the public  
1157 comment period. All comments pertinent to the preferred alternatives are addressed in the  
1158 responsiveness summary of this Decision Document (Appendix II).

1159 12.2 X-231A and X-231B Oil Biodegradation Plots

1160 12.2.1 Overall Protection of Human Health and the Environment

1161 Alternative 1, Institutional Controls, would not be protective of human health and the  
1162 environment because it remains unclear if long-term land-use restrictions could be implemented  
1163 at the SWMUs. In addition, contaminants are not prevented from leaching into groundwater,  
1164 creating an exposure pathway for potential future users and leading to migration of contaminated  
1165 groundwater to Big Run Creek.

1166 Alternative 2, Synthetic Covers, would be protective of human health and the environment  
1167 because the covers would prevent contact with contaminants and infiltration of surface water as  
1168 long as the synthetic covers remain intact. The synthetic covers would also reduce leaching of  
1169 contaminants to groundwater, thus preventing contaminant migration to surface water and  
1170 reducing exposure of potential environmental receptors as long as the covers are not  
1171 compromised. This alternative does not meet the RCRA substantive requirements noted in the  
1172 March 1999 DFF&Os for integration and therefore does not meet ARARs.

1173 Alternative 3, VER Wells and Synthetic Covers, would be protective of human health and the  
1174 environment. The synthetic covers would reduce infiltration of surface water and contaminant  
1175 leaching into groundwater. The VER wells would remediate contaminated soil and groundwater  
1176 at the oil biodegradation plots. Both the synthetic covers and VER wells would also greatly  
1177 reduce potential exposure of human and environmental receptors.

1178 Alternative 4, Multimedia Caps, would be protective of human health and the environment. The  
1179 multimedia cap system would prevent contact with contaminants and infiltration of surface  
1180 water. The synthetic covers, along with the 30-inch-thick soil layers, would reduce or eliminate  
1181 contaminants leaching into groundwater, thus preventing contaminant migration to surface water  
1182 and reducing exposure of potential environmental receptors.

1183 12.2.2 Compliance with State, Federal, and Local Laws and Regulations

1184 Chemical-Specific ARARs: Alternative 1 would not comply with chemical-specific ARARs.  
1185 Alternative 2 would not comply with RCRA ARARs and may not comply with chemical-specific  
1186 ARARs if the viability of the synthetic covers are compromised in any way. Alternatives 3 and 4  
1187 are expected to comply with chemical-specific ARARs and would require US DOE to obtain an  
1188 air permit to operate the VER wells.

1189 Action-Specific ARARs: Under Alternative 3, an action-specific ARAR for this SWMU is the  
1190 requirement that VOC-contaminated drill cuttings from installation of the VER wells be disposed  
1191 of in a solid waste landfill or, if necessary, a hazardous waste facility.

1192 Location-Specific ARARs: None of the alternatives evaluated would trigger location-specific  
1193 ARARs. Therefore, these ARARs are not applicable for this SWMU.

1194 12.2.3 Long-Term Effectiveness and Permanence

1195 Alternative 1 may be effective in reducing exposure of future on-site workers if institutional  
1196 controls can be maintained. Alternative 1 would not prevent potential exposure of environmental  
1197 receptors or continuing contamination of groundwater.

1198 Alternative 2 would not reduce contaminant mass but would eliminate infiltration of groundwater  
1199 to surface water if the synthetic covers remain intact.

1200 Alternatives 3 and 4 are both expected to meet the long-term effectiveness and permanence  
1201 criterion. Alternative 3 would reduce the contaminant mass and prevent contaminant infiltration  
1202 of surface water.

1203 Alternative 4 would not reduce the contaminant mass but would prevent infiltration of  
1204 groundwater to surface water.

#### 1205 12.2.4 Reduction of Toxicity, Mobility, or Volume of Contaminants

1206 Alternative 1 would not reduce the toxicity, mobility, or volume of the soil contaminants.  
1207 Alternatives 2 and 4 are containment options that also would not reduce the toxicity or volume of  
1208 contaminants. Alternative 3 is expected to remove the contaminant mass, thereby reducing the  
1209 toxicity, mobility, or volume of contaminants.

#### 1210 12.2.5 Short-Term Effectiveness

1211 Alternative 1 would pose no short-term human exposure risks other than continued risks to on-  
1212 site workers. Alternatives 2 and 4 may pose exposure risks to on-site personnel and workers  
1213 during synthetic cover installation through fugitive dust emissions. Exposure could be controlled  
1214 and greatly reduced by implementation of a site-specific health and safety plan. ALARA  
1215 principles would be observed to limit and prevent exposure of workers to contaminants.  
1216 Alternative 3 would involve the same potential exposure risks noted above for installation of the  
1217 synthetic covers. In addition, on-site workers could be exposed to contaminants during  
1218 monitoring of the VER wells. Implementation of a health and safety plan as well as ALARA  
1219 principles should greatly reduce or prevent the exposure of on-site workers.

#### 1220 12.2.6 Implementability

1221 Alternative 1 requires no remedial activities and could therefore be easily implemented.  
1222 Alternative 2 requires the installation of synthetic covers. The time required to implement  
1223 Alternative 2 is 9 to 11 months. This alternative is readily implementable. Alternative 3 requires  
1224 the installation of VER wells and synthetic covers. This alternative could be implemented in



1225 12 months. Alternative 4 requires the installation of an 80-mil-thick HDPE geomembrane liner  
 1226 over an engineered base with a drainage layer and 30 inches of additional soil, including a  
 1227 6-inch-thick vegetative soil layer. This alternative would take 9 to 11 months to implement.

1228 12.2.7 Cost

1229 The cost for each alternative is broken down below. Costs are presented in descending order.

|      |               |                                  |                    |
|------|---------------|----------------------------------|--------------------|
| 1230 | Alternative 3 | Present worth capital cost ..... | \$2,633,000        |
| 1231 |               | Present worth O&M cost .....     | <u>\$4,192,000</u> |
| 1232 |               | Total Cost .....                 | \$6,825,000        |
| 1233 | Alternative 4 | Present worth capital cost ..... | \$3,244,000        |
| 1234 |               | Present worth O&M cost .....     | <u>\$ 956,000</u>  |
| 1235 |               | Total Cost .....                 | \$4,200,000        |
| 1236 | Alternative 2 | Present worth capital cost ..... | \$1,019,000        |
| 1237 |               | Present worth O&M cost .....     | <u>\$ 918,000</u>  |
| 1238 |               | Total Cost .....                 | \$1,937,000        |
| 1239 | Alternative 1 | Present worth capital cost ..... | \$ 0               |
| 1240 |               | Present worth O&M cost .....     | <u>\$ 155,000</u>  |
| 1241 |               | Total Cost .....                 | \$ 155,000         |

1242 12.2.8 Community Acceptance

1243 Ohio EPA and US EPA evaluated state and local community acceptance during the public  
 1244 comment period. All comments pertinent to the preferred alternatives were addressed in the  
 1245 responsiveness summary of this Decision Document (Appendix II).

1246 12.3 Five-Unit Groundwater Investigative Area

1247 The remedial action objectives for Five-Unit Groundwater Investigative Area are as follows:

- 1248 • Achieve PRGs for groundwater whenever practicable
- 1249 • Prevent migration of COCs at concentrations exceeding PRGs (human health and  
1250 ecological) from groundwater to surface water
- 1251 • Prevent exposure of future off-site residents to COCs in groundwater at concentrations  
1252 exceeding residential PRGs
- 1253 • Prevent exposure of on-site workers to COCs in groundwater at concentrations exceeding  
1254 future on-site worker PRGs

1255 12.3.1 Overall Protection of Human Health and the Environment

1256 Alternative 1, No Action, would not be protective of human health and the environment and  
1257 would not meet any of the cleanup objectives for this SWMU.

1258 Alternative 2, No Further Corrective Action, includes deed and land-use restrictions with  
1259 groundwater extraction and treatment. This alternative may reduce the likelihood of exposure of  
1260 current and future on-site workers and the general public to contaminated groundwater.  
1261 However, environmental receptors may be affected if contaminated groundwater enters the  
1262 X-230K South Holding Pond.

1263 Alternative 3, Groundwater Extraction, would significantly reduce both the size and  
1264 concentration of the contaminant plume within a 30-year timeframe. This alternative is predicted  
1265 to reduce the areal extent of the TCE plume exceeding the PRG to 3,600 ft<sup>2</sup> and the maximum